

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35461
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300717
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 560
9. OGRID Number 5380
10. Pool name or Wildcat 23000

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location

Unit Letter O : 1290 feet from the SOUTH line and 1370 feet from the EAST line
Section 36 Township 20S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT TEST

☒

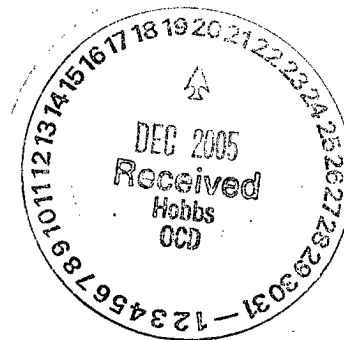
OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU NDWH NUBOP
SET CIBP @3730', CIRC W/PKR FLD POOH
RUN MIT TST (500# FOR 30 MINS)
NDBOP NUWH RDMO

TA?



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M Lyn Marr TITLE REGULATORY ANALYST DATE 12/19/2005

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 21 2005

Conditions of Approval (if any):

XTO ENERGY



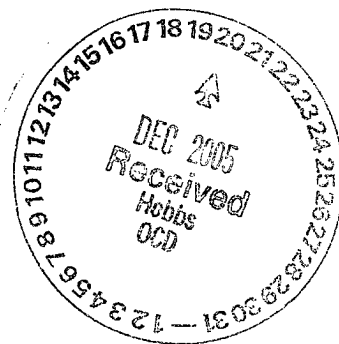
Well: EMSU 560
Location: Section 36-20S-36E
1290 FSL & 1370 FEL
County: Lea
Elevation: 3538' GL 3549' KB

WI:
NRI:
Spud: 4/2001
State: New Mexico

API # 30-025-35461

9-5/8"
Set at 500'.
Cemented with 350 sx.
Circulated

No record of when sub pump
was pulled. Last daily reports
in file are from 10/2001.
Production data stops in Jan
2002



Proposed
CIBP @ 3730'

10/2001 Add perms:
3764-86'
3798-3804'
3838-64'
Acidized all perms with 3200 gals
15% foamed to 50Q with CO2.
Before 6 bopd / 187 bwpd
After 9 bopd / 2700 bwpd

4/2001 Perfs from original completion procedure: (3 spf, 120 deg)
3833-45'
3865-74'
3890-3908'
3916-27'
3960-70'
3977-81'
3988-94'
4002-12'
Acidized with 2500 gals 15% and
360 balls. Acidize w/ 8000 gals 50Q
CO2 foamed acid (not sure if this
happened due to lack of daily
reports)

PBTD Unknown'
TD 4045'

7" 20 ppf, K-55.
Set at 4045'.
Cemented with 800 sx.
Circulated

PREPARED BY: Jeff Gasch

DATE: 10/26/05