

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 35-025-35543
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300649
7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
8. Well Number 337Y
9. OGRID Number 5380
10. Pool name or Wildcat Arrowhead; Grayburg-San Andres

11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
--	--

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location

Unit Letter 1-2: 60 feet from the NORTH line and 1270 feet from the EAST line
Section 1-2 Township 22S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSAL TO PLUG AND ABANDON

NOTIFY OCD OF INTENT TO MIRU TO PA

RUPU, NUBOP, TIH W/TBG - SPOT FOLLOWING PLUGS:

25 SXS CL C 3550-3700 (PUH to 3000' circ cln, WOC 4 HRS, TAG (cement must be above 3600')
25 SXS 3425' (TOP OF QUEEN 3406')
25 SXS 2800' (TOP OF YATES 2708')
25 SXS 2580' (BTM OF SALT 2570')
25 SXS 1350' (TOP OF SALT 1330')
25 SXS 575 (SURF CSG SHOE 501') - TAG

POH, WOC, TAG CMT TOP, 450' OR HIGHER

10 SX PLUG TO SURF CLN LOCATION WELL P&A'D

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 12/09/2005

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Mary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 19 2005

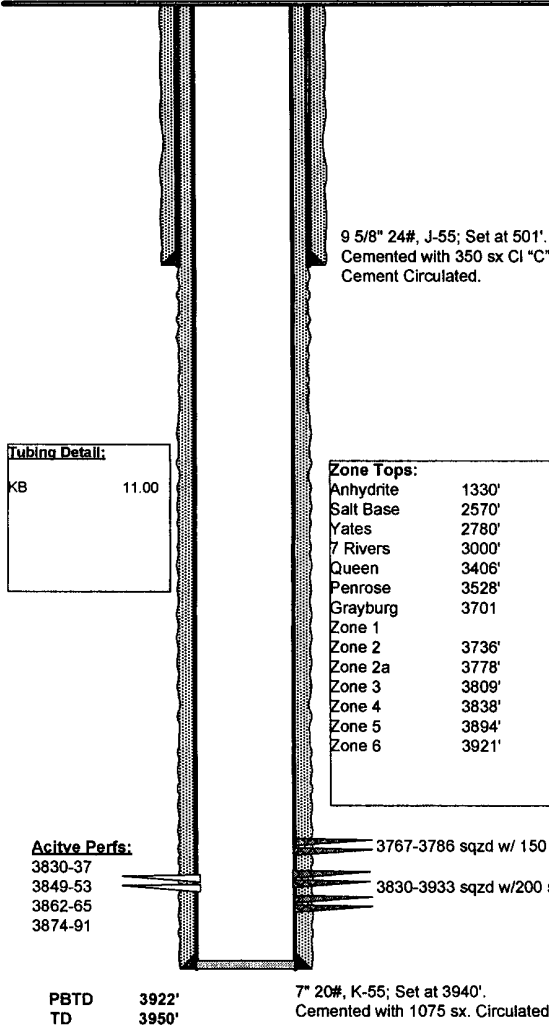
Conditions of Approval (if any)

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

XTO ENERGY

Well: Arrowhead Grayburg #337Y
 Area: Eunice
 Location: 60' FNL; 1270' FEL
 Section 2; T22S; R36E
 County: Lea
 Elevation: 3559' GL; 3570' KB; 11' KB

WI: 55.59%
 NRI: 46.9882%
 Spud: ~~6/19/2005~~
 6/13/2001
 State: New Mexico

**Well History:**

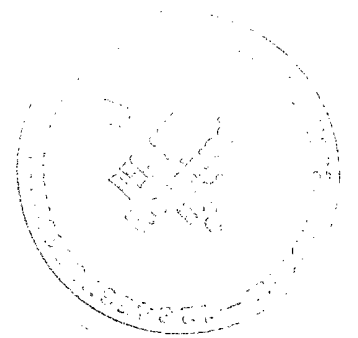
Date Completed: Initial Completion
 Initial Formation: Grayburg/San Andres
 Completion Data: Drill to 3940'. Logged with GR/Cal/DSN/
 SDL/DLL/MGL/BCS/Flex. Ran and cemented 7"
 csg. Released Rig 6/19/01. Problem encountered - NO
 cement behind pipe from 3690-TD.

Initial Stimulation:

4,000 gals. 15% Acid w/ 290 ball sealers.

Workover History:

8/28/01: Squeeze zones 3767-3786 with 150 sx CI C
 9/6/01: Squeeze Zones 3830-3933 with 200 sx CI C
 9/12/01: Acidize with individual zones as follows:
 3874-91 450 gals. 15% Acid
 3862-65 100 gals. 15% Acid
 3849-53 125 gals. 15% Acid
 3830-37 200 gals. 15% Acid
 Swabbed Black water after job. No sign of OC.



PREPARED BY: Greg Hicks

DATE: 11/29/05