Submit 3 Copies To Appropriate District State of New Mexico Office District I Energy, Minerals and Natural F				Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-025-37381	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE XX FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No. 301673	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				NORTH TWINBERRY 5 STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well XX Other				8. Well Number 1	
2. Name of Operator				9. OGRID Number	
PATTERSON PETROLEUM LP				141928	
3. Address of Operator P.O. DRAWER 1416				10. Pool name or Wildcat	
SNYDER, TX 79550				VACUUM; MORROW (GAS)	
4. Well Location					
Unit Letter P :	feet from the	SOUTH	line and 1	100 faat	•
					t from theEASTline
Section 5	Township		Range 34E	NMPM	County LEA
	11. Elevation (Show W		, RKB, RT, GR, etc.,) .	
Pit or Below-grade Tank Application 🗌 o	4059'	UK			l
Pit typeDepth to Groundwa	terDistance from nea	arest fresh wa	ater well Dista	nce from neares	t surface water
Pit Liner Thickness: mil	Below-Grade Tank: V	olume	bbls; Co	onstruction Mate	erial
12. Check A	Appropriate Box to In	ndicate N	ature of Notice	Report or C)ther Data
	ippropriate Bon to a				
NOTICE OF IN	TENTION TO:		SUB	SEQUENT	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
			COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN		
· · · · · · · · · · · · · · · · · · ·			·····		
OTHER:			OTHER:		
					nt dates, including estimated date
of starting any proposed wo	ork). SEE RULE 1103.	For Multip	le Completions: At	tach wellbore	diagram of proposed completion
or recompletion.					
	p. Spudded well @5:00				
	17 ¹ / ₄ "), surveyed & rigge				
09/29/05 445' – Ran 13 jts of 48	& 54.5# 1 <u>3-3/8"</u> casing	w/5 central	izers evenly spaced,	, set @444'. C	Cemented w/500 sx class "C" +
	Circulated 150 sx to sur				ead & tested.
09/30/05 1098' – Drilled out ceme		shoe. Dril	led & surveyed. Bi	$t #2 - 12\frac{1}{4}$ ".	
10/01/05 1662' – Drilled & survey					
10/02/05 2444' - Drilled & survey					7181920
10/03/05 3048' - Drilled & survey	-	/ >>			1611 10 10 20 27 3
10/04/05 3410' - Drilled, surveye		4.			DEC 2005 Received 22 Hobbs N
10/05/05 3840' - Drilled & survey 10/06/05 4380' - Drilled & survey					
10/06/05 4380' - Drilled & survey 10/07/05 4468' - Drilled & survey					(☆ DEC 2005 · ~~)
10/08/05 4640' - Drilled & surve					E Received S
10/09/05 4699' - Drilled, surveye		/"			(Figure 1997) (Figure 1997) (F
10/10/05 4785' - Drilled & survey		/4 .			$\sqrt{2}$ 000 $\sqrt{3}$
10/11/05 4833' - Drilled, surveye		rill collare)			F.o.
Torritos 4855 - Drifted, surveye	u & uip (laying uowii u	in conais).			1503031-15530
I hereby certify that the information grade tank has been/will be constructed or					further certify that any pit or below-
SIGNATURE Un	the	_TITLE	ENGINEER	(assaction)	DATE 12/06/05
			·		
Type or print name NOLAN VON F For State Use Only	ROEDER E-mail add	ress:		Telephone	No. 325/573-1938
For State Ose Only	_		PETROLEUM E		DEC 2 1 2005

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10/12/05 4833' - Ran 110 jts 9-5/8" 40# casing w/10 centralizers, set @4813'. Cemented w/1500 sx HLPP w/5% salt + 1/4#/sk Flocele & 250 sx PP w/1% CCL. Circulated 67 sx to the pit. Plug down @5:30 p.m. Waiting on cement. 10/13/05 4916' - NU & test BOP, tested drill collars, changed BHA, drilled cement, float & guide shoe & drilled 83'. Bit #5 - 8-3/4". 10/14/05 5296' - Drilled & surveyed. nole. 10/15/05 5507' - Drilled & surveyed. 10/16/05 5870' - Drilled & surveyed. 10/17/05 6180' - Drilled & surveyed. 10/18/05 6297' - Drilled, surveyed & trip to run gyro to straighten hole. 10/19/05 6730' - Drilled, surveyed & trip for bit #6 (8-3/4") 10/20/05 7160' - Drilled & surveyed. 10/21/05 7570' - Drilled. 10/22/05 7572' - Drilled, surveyed & trip for bit #7 (8-3/4"). 10/23/05 7740' - Drilled & trip to change BHA. 10/24/05 8038' - Drilled & surveyed. 10/25/05 8324' - Drilled & surveyed. 10/26/05 8385' - Drilled, surveyed, trip for Bit #8 (8-3/4") & new BHA (got stuck going in hole – had to back off drill collars. 10/27/05 8385'- Trip in hole w/fishing tools (while backing off drill collar, fluid 4-tubed & stuck wireline tools). 10/28/05 8385' - Fishing, trip & cut drilling line, reaming & wash. 10/29/05 8618' - Drilling & rig repair. 10/30/05 8871' - Drilling & surveyed. 10/31/05 9033' - Drilling & surveyed. 11/01/05 9122' - Drilling & trip for bit #9 (8-3/4). 11/02/05 9315' - Drilling & surveyed. 11/03/05 9675' - Drilling & surveyed. 11/04/05 10,000' - Drilling & surveyed. 11/05/05 10,420' - Drilling & surveyed. 11/06/05 10,840' - Drilling & surveyed. 11/07/05 10,940' - Drilling & trip for bit #10 (8-3/4") 11/08/05 11,259' - Drilling & surveyed. 11/09/05 11,530' - Drilling. 11/10/05 11,840' - Drilling & surveyed. 11/11/05 11,978' - Drilling. 11/12/05 12,070' - Drilling & surveyed. 11/13/05 12,101' - Drilling & trip for bit #11 (8-3/4") 11/14/05 12,205' - Drilling & surveyed. 11/15/05 12,319' - Drilling. 11/16/05 12,378' - Drilling & surveyed. 11/17/05 12,580' - Drilling. 11/18/05 12,670' - Drilling, surveyed & trip for bit #12 (8-3/4") 11/19/05 12,786' - Finished bit trip & drilling. 11/20/05 12,930' - Drilling. 11/21/05 12,967' - Drilling & trip to change BHA. 11/22/05 13,000' - Trip for bit for bit #13 (8-3/4") & drilling. 11/23/05 13,145' - Drilling & slope test. 11/24/05 13,306' - Drilling. 11/25/05 13,428' - Drilling & test BOP. 11/26/05 13,488' - Drilling & trip for bit #14 (8-3/4"). 11/27/05 13,586' - Finish trip & drilling. 11/28/05 13,710' - Drilling. 11/29/05 13,770' - Drilling, surveyed & started logging. 11/30/05 13,770' - Finished logging & trip. 12/01/05 13,770' - Circulating - waiting on casing. 12/02/05 13,770' - Circulating, laid down drill collars & drill pipe, rig up casers & started running casing. 12/03/05 13,770' - Ran 328 jts 51/2" 17# P110 LT&C casing w/24 centralizers & 18 turbolizers set @13,767.28'. Cemented w/1000 sx Halliburton Light Premium & 300 sx Super "H". Displaced w/10# brine water. Plug down @7:30 p.m. Set slips & cut off casing. 12/04/05 Rig released @8:00 a.m. 12/03/05.

Barra Maria Andrea

12/04/05