		1. "我们, _{我们们} 有"有"有"有"有"有"。	
Submit 3 Copies To Appropriate	District State of	New Mexico	Form C-103
fice Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		VATION DIVISION	30-025-37436
		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NN District IV	M 87410 Santa F	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			V-06493
87505 SUNDI	RY NOTICES AND REPORTS O	N WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Detail Name of Other Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Angell 18 State
1. Type of Well: Oil Well			8. Well Number #1
2. Name of Operator			9. OGRID Number
Texland Petroleum-Hobbs, LLC			113315
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102			10. Pool name or Wildcat Vacuum Abo Reef
4. Well Location	Suite 3200, Fort Worth	1, 16AdS 70102	Vacadan 7200 Teer
Unit Letter	: 977' feet from the	e South line and	1681 feet from the East line
Section 18		17S Range 36E	NMPM Lea County NM
Scotion 10		whether DR, RKB, RT, GR, etc.	141411 141 County
		3905'	
Pit or Below-grade Tank Appl	ication or Closure		
Pit typeDepth t	to GroundwaterDistance from n	carest fresh water well Di	istance from nearest surface water
Pit Liner Thickness:	mil Below-Grade Tank: \	olume bbls; (Construction Material
PULL OR ALTER CASIN	G MULTIPLE COMPL	CASING/CEME	-
OTHER:	ed or completed operations (Clear	OTHER:	Spud Spud nd give pertinent dates, including estimated date
of starting any proof or recompletion.	oposed work). SEE RULE 1103.	For Multiple Completions: A	Attach wellbore diagram of proposed completion
	Spudded well @ 10:30	pm 11/30/05	•
11/3/05	TD 12 1/4" hole @ 192	? \ !	
11,0,00	Ran 45 jts 8 5/8" 24#		@ 1920'
•	Cmtd w/715 sks Cl "C"	'w/4% gel, 2% CaCl ((13.5 ppg & 1.74 yd)
	+ 250 sks Cl "C" w/28		
	PD 0 5:15 am 12/4/05, WOC 27 1/2 hrs, Test		to surface
	woc 27 1/2 lifts, lest	csg to 3000 psi/1 iii	Held ok
	·		
			i received S
			\@\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
			15%
I hereby certify that the in grade tank has been/will be co	formation above is true and comp astructed or closed according to NMOC	lete to the best of my knowled D guidelines [], a general permit [ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE \	akio Smith	_TTTLE Production A	nalyst DATE 12/12/05
Type or print name For State Use Only	Vickie Smith		texpetro.com Telephone No. 817-336-275
		n\ [EUM ENGINEER DEC 2 1 2005
APPROVED BY:		TITLE PETRULI	DATE