

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matrix New Mexico Operating Company, Inc. 508 West Wall #700 Midland, Texas 79701		² OGRID Number 228971	
		³ Reason for Filing Code/ Effective Date Request to sell 1000 bbls test oil-12-15-05	
⁴ API Number 30 025-37487	⁵ Pool Name Trinity (Wolfcamp)	⁶ Pool Code 59890	
⁷ Property Code 35121	⁸ Property Name Presley "34"	⁹ Well Number 1	

II. ¹⁰ Surface Location

UL or lot no. C	Section 34	Township 12S	Range 38E	Lot.Idn none	Feet from the 510	North/South Line North	Feet from the 1510	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	P								
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date ASAP	¹⁵ C-129 Permit Number None	¹⁶ C-129 Effective Date None	¹⁷ C-129 Expiration Date None				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
35103	Sunoco Ptnrs. Mktg & Terminals LP P. O Box 2039, Tulsa, OK 74102		O	Tank battery @ well site
024650	Dynegy Midstream		G	Tank Battery @ well site

IV. Produced Water

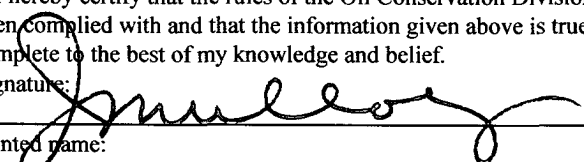

²³ POD New well	²⁴ POD ULSTR Location and Description Well Location
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V. Well Completion Data

²⁵ Spud Date 10-17-05	²⁶ Ready Date ASAP	²⁷ TD 9615	²⁸ PBDT 9561	²⁹ Perforations 9512-22 & 9532-40	³⁰ DHC, MC 7 7/8
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8", 48#, H-40	³³ Depth Set 450'	³⁴ Sacks Cement 350 sx		
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8", 32, J-55	³³ Depth Set 4500	³⁴ Sacks Cement 2500 sx		
³¹ Hole Size 7 7/8"	³² Casing & Tubing Size 5 1/2", 17#, N-80 & J-55	³³ Depth Set 9900	³⁴ Sacks Cement 1000 sx		

VI. Well Test Data

³⁵ Date New Oil WELL WILL BE	³⁶ Gas Delivery Date TESTED UPON COMP	³⁷ Test Date LETION AND	³⁸ test length ELECTRICT SERVICE	³⁹ Tbg. Pressure BECOMES AVALI	⁴⁰ Csg. Pressure BLE.
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: J. W. Mulloy		Approved by: 	
Title: Consultant		Title: PETROLEUM ENGINEER	
E-mail Address: jwmulloy@jwmulloyassoc.com		Approval Date: DEC 21 2005	
Date: 12-05-05	Phone: 432-687-0323		