

Submit 3 Copies To Appropriate District  
OfficeState of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
May 27, 2004

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30025-37521

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Cotton Draw Unit

8. Well Number 92

9. OGRID Number 017891

10. Pool name or Wildcat  
Paduca-Delaware

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Pogo Producing Company

3. Address of Operator

P O Box 10340; Midland Tx 79702-7340

4. Well Location

Unit Letter A : 100 feet from the North line and 700 feet from the East line  
Section 16 Township 25S Range 32E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3450Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☒PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: Csg ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pogo Producing Company respectfully requests approval to change the casing design of the APD on the above well to the following:

1. Drill 12-1/4" hole to 600' & set 600' of 9-5/8", 36#, J-55 csg. Cmt w/ 300 sxs.
2. Drill 8-3/4" hole to 5000' & set 5000' of 7", 23# J-55 csg. Cmt w/ 725 sxs.

*circulate surface casings*I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Terri StathamDATE 12-27-05

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY: Chris WilliamsTITLE Dist. SupervisorDATE 12/27/05

Conditions of Approval (if any):