Submit 3 Copies To Appropriate District 3 14 15 16 7 State of New Mexico Office District 1  State of New Mexico Energy Minerals and Natural Resources	Form C-103
District I Energy Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NMP87240 District II	30-025-37529
District III  1301 W. Grand Ave., Artesia M 88210  District III  1301 W. Francis Dr.  1220 South St. Francis Dr.	5. Indicate Type of Lease
District IV  1301 W. Grand Ave., Artesia, NM 88210  1220 South St. Francis Dr.  Santa Fe, NM 87505  Santa Fe, NM 87505	STATE 🗷 FEE 🗌
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. NM 87505	or state on to out 2005 116.
SUNDRY NOTICES AND PÉPORTS ON WELLS  (DO NOT USE THIS FORM FOR PRÉPOSALS TO DÉFINE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name:
PROPOSALS.)	Silverheels 11 State Com  8. Well Number
1. Type of Well: Oil Well Gas Well X Other	1
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79702	Wildcat Mississippian (Gas)
4. Well Location	
Unit Letter N: 695 feet from the South line and	1470 feet from the West line
Section 11 Township 125 Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4077	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constructi	on Material
12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL  PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	SEQUENT REPORT OF:  ALTERING CASING  ING OPNS.  PLUG AND ABANDONMENT
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12/14/05 Ran 102 jts 8 5/8", 32 #, J-55 & HCK-55 casing set at 448	2'.
Cemented w/ 1200 sx 50:50 POZ, 11.9 ppg, 2.46 cu.ft./sx 1	ead slurry; 300 sx Class C, 14.8 ppg,
1.32 cu.ft./sx tail slurry. Circ 376 sx to pit.	
Tested casing to 2000 psi for 30 min. Test good.	
,	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
Ft. Was a	
Type or print name Stan Wagner  E-mail address:	DATE
· · · · · · · · · · · · · · · · · · ·	FATIVE II/STAFF MANAGEBEC 2 2 2005
APPROVED BY Laur Le Ciarre Title	DATE DATE
Conditions of Approval, if any	