

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20482
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 023845
7. Lease Name or Unit Agreement Name: Lambirth
8. Well Number 7
9. OGRID Number 162928
10. Pool name or Wildcat Peterson; Fusselman, South Peterson; Penn, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4377' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

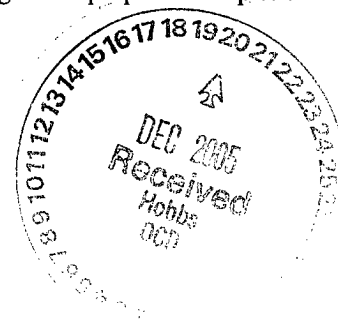
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. A Street, Bldg. 4, Ste. 100 Midland, TX 79705	4. Well Location Unit Letter <u>P</u> : <u>510</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>30</u> Township <u>5S</u> Range <u>33E</u> NMPM County <u>Roosevelt</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4377' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 12-19-05

Type or print name Carolyn Larson

E-mail address: clarson@energen.com
Telephone No. 432-684-3693

For State Use Only

APPROVED BY Hayden W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval, if any: _____ TITLE _____ DATE DEC 21 2005

ENERGEN RESOURCES CORPORATION

Lambirth #7

510' FSL and 660' FEL

Sec 30, T-5-S, R-33-E

Roosevelt, Co. NM

South Peterson-Penn Associated

P & A well

1. Pump fluid down casing/tubing annulus to attempt to clean off top of tubing anchor and to establish pump in rate if well does not circulate.
2. Attempt to release tubing anchor.
3. If anchor does not release, RU wireline. RIH and determine freepoint of tubing. RIH w/jet cutter and cut tubing at freepoint. POOH and RD wireline.
4. POOH w/ tubing.
5. If pump-in rate has been established, RIH w/tubing and cement retainer and set 50' above tubing cut. Reestablish pump-in rate. If pump-in rate hasn't been established RIH w/packer, set 50' above tubing cut and establish pump-in rate. Once pump-in rate is established, POOH w/tbg and packer and run cement retainer as above.
6. Pump 100 sx cement through cement retainer. Leave 35' cement on top of retainer.
7. RIH w/pkr and tubing. Tag cement. Circulate hole w/10# mud.
8. PUH to 1891' and set pkr.
9. Perforate casing at 2091' with 4 squeeze holes.
10. Establish pump-in rate.
11. Squeeze cement through perfs at 2091' back up to 1891'. Release packer and POOH.
12. RIH and perforate casing at 458' with 4 squeeze holes.
13. RIH w/ packer and tubing. Set pkr at 258'. Establish pump in rate.
14. Squeeze cement through perfs at 458' back up to 258'. Release packer and POOH.
15. RIH and perforate casing at 70' with 4 squeeze holes.
16. Circulate cement through perfs at 70' to surface.
17. Cut off wellhead 3' from surface and weld on P & A marker
18. RD pulling unit

