

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025- <del>09073</del> 09194
5. Indicate Type of Lease <u>Federal</u> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 025432
7. Lease Name or Unit Agreement Name South Eunice Unit
8. Well Number 43
9. OGRID Number 002799
10. Pool name or Wildcat Eunice 7 Rivers Queen, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>	
2. Name of Operator Breck Operating Corp.	
3. Address of Operator P.O. Box 911, Breckenridge, Texas 7624	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>29</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3528' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Steel</u> Depth to Groundwater <u>300'</u> Distance from nearest fresh water well <u>&gt;1000'</u> Distance from nearest surface water <u>&gt;1000'</u>	
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbbs</u> Construction Material <u></u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

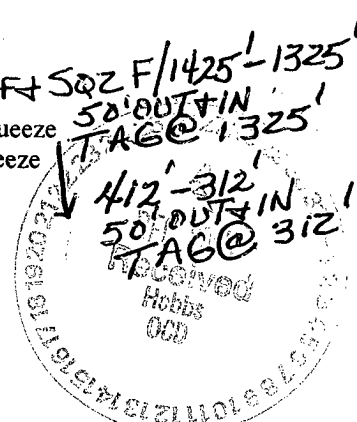
Current Well Status

- 8-5/8" csg @ 362', cement circ.
- 5-1/2" csg @ 3830', TOC 1475' temp survey
- Perfs 3636'-3806'
- 3-1/2" fiberglass liner 3552'-3680' cemented

Proposed Plugging Procedure

- Circ CIBP w/35' @ 3500'
- Circ w/mud
- 100' plug 3000'-2900'
- 100' plug 1525'-1425' PERF SQZ F/1425'-1325'
- 100' plug 350'-250' perf & squeeze 50' OUT IN TAG @ 1325'
- Surface plug 60'-0' perf & squeeze
- Install Dry Hole Marker
- Clean Location

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ernie Underwood TITLE District Engineer DATE December 21, 2005

Type or print name Ernie Underwood E-mail address: eunderwood@brecken.com Telephone No. 254-559-3355  
For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE DATE DEC 28 2005  
Conditions of Approval (if any):

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator **Breck Operating Corp.**3a. Address  
**P.O. Box 911, Breckenridge, TX 76424**3b. Phone No. (include area code)  
**254-559-3355**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit Letter I, 1980' FSL & 660' FEL, Sec 29, T22S, R36E**

5. Lease Serial No.

**LC 030133B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**NM71034X**

8. Well Name and No.

**South Eunice Unit #43**

9. API Well No.

**30-025-09194**

10. Field and Pool, or Exploratory Area

**Eunice 7 Rivers Queen, So**

11. County or Parish, State

**Lea, NM****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

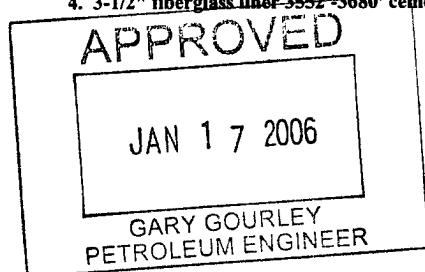
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**CURRENT WELL STATUS**

- 8-5/8" csg @ 362', cement circ.
- 5-1/2" csg @ 3830', TOC 1475' temp survey
- Perfs 3636'-3806'
- 3-1/2" fiberglass liner 3552'-3680' cemented

**PROPOSED PLUGGING PROCEDURE**

- Circ CIBP w/35' @ 3500' 3600
- Circ w/mud
- 100' plug 3000'-2900'
- 100' plug 1525'-1425'
- 100' plug 360'-250' perf & squeeze
- Surface plug 60'-0' perf & squeeze
- Install Dry Hole Marker
- Clean Location

(375-275)  
(min. 50)APPROVED FOR 6 MONTH PERIODENDING 1/17/0614. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Ernie Underwood**Title **District Engineer**

Signature

Date

**12/21/2005****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# PLUGGING & ABANDONMENT WORKSHEET

(2 STRING CSNG)

OPERATOR Bred Operating Corp  
LEASENAME South Emire Unit

WELL # 43

SECT 29 TWN 22S RNG 36E

FROM 1980' NSL 460' EWL

TD: 3830 FORMATION @ TD 7Rus Queen

PBTD: 3809 FORMATION @ PBTD

8 7/8"  
@ 362'  
TOC Surface

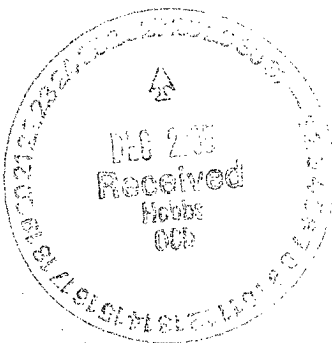
5 1/2"  
@ 3830'  
TOC 1475' TS

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	<u>8 7/8"</u>	<u>362'</u>	<u>Surface</u>	<u>Calculated</u>
INTMED 1				
INTMED 2				
PROD	<u>5 1/2"</u>	<u>3830'</u>	<u>1475'</u>	<u>Temp Survey</u>
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1	<u>3 1/2" FG</u>	<u>3552'</u>	<u>3680'</u>	<u>3552'</u>
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	<u>3676' - 3806'</u>
INTMED 2			OPENHOLE	-
PROD				

## \*REQUIRED PLUGS DISTRICT I

RUSTLER (ANYTD)	<u>1472'</u>
YATES	<u>3144'</u>
QUEEN	<u>3785'</u>
GRAYBURG	
SAN ANDRES	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
OLORIETA	
BLINEBRY	
TUBE	
DRINKARD	
ABO	
WC	
PENK	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	REINR SQZ	200 SXS	400'
PLUG #6	SURF	10 SXS	0-10'
PLUG #1	<u>CIBP/35'</u>		<u>3800'</u>
PLUG #2		<u>12 SXS</u>	<u>3600'-5300'</u>
PLUG #3		<u>12 SXS</u>	<u>3000'-2900'</u>
PLUG #4		<u>12 SXS</u>	<u>1525'-1425'</u>
PLUG #5		<u>60 SXS</u>	<u>350' Range Sy</u>
PLUG #6		<u>45 SXS</u>	<u>60'-0' Range Sy</u>
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			



TD 3830'