

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-28507

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mescalero Ridge

8. Well Number 2

9. OGRID Number

10. Pool name or Wildcat

Scharb Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

PO Box 2568 Hobbs, New Mexico 88241

4. Well Location

Unit Letter C : 660 feet from the North line and 1580 feet from the West line
Section 17 Township 19S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3831.6' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11-22-05 Set 7" CIBP @ 9,200'.
- 11-23-05 Circulate well with plugging mud. Spot 25 sks of cement 9,200'-9,038'.
- 11-28-05 Perforated with 3 1/8" HCG @ 6,200'. TIH with packer, pressure up on perfs to 1,000 psi.-Held. Notified OCD of test.
- 11-30-05 Spot 30 sks of cement 6,255'-6,060'. Tagged TOC @ 6,079'.
- 12-1-05 Perforated @ 4,170'. TIH with packer, pressured up on perfs to 1,000 psi.-Held. Notified OCD of test. Spot 30 sks of cement 4,236'-4,041'. Tagged TOC @ 4,056'.
- 12-2-05 Spot 40 sks of cement 3,168'-3,047'. Tagged TOC @ 3,080'.
- 12-5-05 Spot 40 sks of cement 1,917'-1,796'. Gary Wink with OCD ok'd no tag this plug. Spot 45 sks of cement 464'-328'. Tagged TOC @ 328'. Spot 30 sks 63'-surface.
- Cut off wellhead and anchors 3' BGL. Install dry hole marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE SR. REG. TECH DATE 12-15-05

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Gary W. Wink
Conditions of Approval (if any):

OIL FIELD REPRESENTATIVE II/STAFF MANAGER

DATE DEC 28 2005