

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-37551
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Dry Lake 28 State Com
8. Well Number	1
9. OGRID Number	227001
10. Pool name or Wildcat	Osudo Morrow South Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Latigo Petroleum, Inc.

3. Address of Operator 550 W. Texas, Suite 700
Midland, TX 79701

4. Well Location
Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 28 Township 21S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3605'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

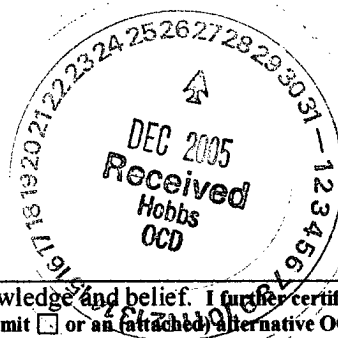
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/21/05 - Ran 146 jts 9 5/8" csg. Set @ 5753' w/stage collar set @ 4756' & FC set @ 5706'. Circ @ 2175' & 4450'.
Cmt 1st stage w/400 sxs 50/50 POZ Class C + 5% D44+0.2% D167+0.2% D65+0.1% D130+2% D20. Displaced w/438 bbls mud.
Did not bump plug, displacement calculated 433 bbls went 5 bbls over & stopped. Had good circ.

12/22/05 - Cmt 2nd stage w/2325 sxs 35/65 POZ Class C+6%D20+5%D44+0.4%D112+0.1ppsD130 tail w/400 sxs 50/50 POZ Class C+5%D44+0.2%D167+0.2%D65+0.1ppsD130+2%D20 displace w/360 bbls wtr bump plug, tool holding. RU NU crew, set slips & cut-off NU "B" section. Test 250 psi & 5000 psi choke manifold & blinds. DSA leaked, ND & changed out gasket & test 250 psi & 5000 psi blinds, pipe rams & associated valves & test annular 250 & 2500 psi



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an attached alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt

TITLE Regulatory Analyst

DATE 12/23/2005

Type or print name Lisa Hunt
For State Use Only

E-mail address: lhunt@latigopetro.com

Telephone No. (432)684-4293

APPROVED BY: _____

TITLE _____

Conditions of Approval (if any): _____

OC FIELD REPRESENTATIVE II/STATE MANAGER DATE _____

DEC 28 2005