

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37577
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1573
7. Lease Name or Unit Agreement Name State G "33"
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Hobbs Upper Blinbry

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Texland Petroleum-Hobbs, LLC

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location  
Unit Letter E : 1680' feet from the North line and 660' feet from the West line  
Section 33 Township 18S Range 38E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3642' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

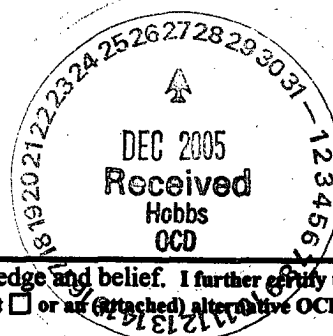
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ TD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 7 7/8" hole @ 6389' on 12/19/05

12/20/05 Ran 141 jts 5 1/2" 15.5# J55 LTC csg, Set @ 6389'  
Cmtd 1st stage w/430 sks Super "H" w/2.5# salt, 1/4% LAP  
and .3% CFR-3 (13.2 ppg, 1.62 yd), Cmtd 2nd stage w/935 sks Interfill "C"  
(11.9 ppg, 2.45 yd) + 100 sks CL "C" (15.0 ppg, 1.29 yd)  
PD @ 11:45 am 12/20/05  
RR @ 2:00 pm 12/20/05



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Production Analyst DATE 12/22/05

Type or print name Vickie Smith

E-mail address: vsmith@texpetroleum.com Telephone No. 817-336-2751

For State Use Only

APPROVED BY: Gary W. Wink TITLE FIELD REPRESENTATIVE / SUPERVISOR DATE DEC 28 2005