

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01932
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-1038 and VO-6971
7. Lease Name or Unit Agreement Name Northeast Kemnitz
8. Well Number 10
9. OGRID Number 7147
10. Pool name or Wildcat Kemnitz Morrow (Gas) <i>Atoka</i> <i>South</i>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ELK OIL COMPANY	
3. Address of Operator POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310	
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>16 SOUTH</u> Range <u>34 EAST</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4073' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

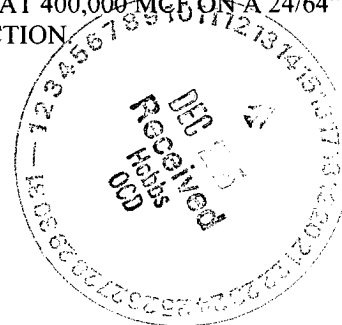
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FROM 11/04/05 THROUGH 12/12/05: RIG UP PULLING UNIT. PERFORATE MORROW AT 13,082' TO 13,089', 6 SHOTS / FOOT. ACIDIZE AND FRAC WITH 250 GALLONS 7 1/2 ACID, 35,000 GALLONS WATER WITH 25,000# OF ULTRAPROP SAND AT 25 BPM. FLOW BACK WELL. STABILIZED AT 300,000 MCF ON A 14/64" CHOKE. FLOWING TP AT 250#. PREP TO TEST ATOKA. RUN IN HOLE, SET CIBP AT 13,003'. PERFORATE ATOKA AT 12,656' THROUGH 12,692', 6 SHOTS / FOOT. ACIDIZE WITH 4000 GALLONS 7 1/2 FERCHEK. FLOW BACK WELL. STABILIZE AT 400,000 MCF ON A 24/64" CHOKE, FLOWING TP 120#. COMPLETED IN ATOKA. WAITING ON PIPELINE CONNECTION.

NEW BOTTOM HOLE LOCATION IS 2067' FNL AND 677' FWL IN UNIT E.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE PRESIDENT _____ DATE 12/14/05 _____

Type or print name JOSEPH J. KELLY

E-mail address: elkoi@pvt.nm

Telephone No. 505-623-3190

For State Use Only

PETROLEUM ENGINEER

APPROVED BY: _____ TITLE _____ DATE DEC 21 2005

Conditions of Approval (if any):