

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-01932 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. L-1038 AND VO-6971
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator ELK OIL COMPANY 3. Address of Operator POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310 4. Well Location BHL: E-26-17s-34e, 1990/N & 685/W Unit Letter <u>E</u> 1980 Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>26</u> Township <u>16 SOUTH</u> Range <u>34 EAST</u> NMPM LEA _____ County _____ 10. Date Spudded 09/04/05 11. Date T.D. Reached 10/12/05 12. Date Compl. (Ready to Prod.) 12/12/05 13. Elevations (DF& RKB, RT, GR, etc.) 4073' GR 14. Elev. Casinghead 4075' 15. Total Depth 13,148' 16. Plug Back T.D. 13,002' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name 12,656'-12,692' ATOKA 20. Was Directional Survey Made YES 21. Type Electric and Other Logs Run SCHLUMBERGER COMPENSATED NEUTRON / MICRO-CFL/GR 22. Was Well Cored NO	7. Lease Name or Unit Agreement Name NORTHEAST KEMNITZ 8. Well No. 10 9. Pool name or Wildcat <u>Atoka</u> KEMNITZ MORROW (GAS) <u>6789101112131415</u> <u>179420</u>
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	357'	17 1/4"	400 SX	
9 5/8"	36#	4841'	12 1/4"	2700 SXS	
5 1/2"	17#	13,148'	8 3/4"	825 SXS	

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th><th>TOP</th><th>BOTTOM</th><th>SACKS CEMENT</th><th>SCREEN</th></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th><th>DEPTH SET</th><th>PACKER SET</th></tr> <tr> <td>2 7/8</td><td>12,573'</td><td>12,573'</td></tr> <tr><td> </td><td> </td><td> </td></tr> </table>	SIZE	DEPTH SET	PACKER SET	2 7/8	12,573'	12,573'			
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2 7/8	12,573'	12,573'																							
26. Perforation record (interval, size, and number) 12,656'-12,692'; 181 - 1/2" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>12,656-12,692'</td><td>4000 GALLONS FERCHEK</td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,656-12,692'	4000 GALLONS FERCHEK																				
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28. PRODUCTION							
Date First Production 12/02/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) SHUT-IN		
Date of Test 12/12/05	Hours Tested 24 HOURS	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 400,000	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 120	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 400,000	Water - Bbl. N/A	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By R.RAY	

30. List Attachments 2 COPIES OF LOGS AND DIRECTIONAL SURVEY	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature E-mail Address elkoiil@pvtm.net	Printed Name JOSEPH J. KELLY Title PRESIDENT Date 12/14/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			SEE ORIGINAL C-105 FILED BY HUMBLE OIL & REFINING COMPANY DATED 10/22/57.				