Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-05133 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	SHELTON
1. Type of Well: Oil Well	Gas Well Other	8. Well Number
2. Name of Operator		9. OGRID Number
PLATINUM EXPLORATION, IN	IC.	227103
3. Address of Operator		10. Pool name or Wildcat
550 W. TEXAS, STE 500, MIDLA	AND, TX 79701	DENTON; DEVONIAN (16910)
4. Well Location BHL: E	2380 NORTH	1220 WEST
SURF: Unit LetterD:	990feet from theNORTH line and	d660_feet from theWESTline
Section 26	Township 14S Range 37E	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Did on Polony and de Toule Anglication	3822'	, etc.)
Pit or Below-grade Tank Application		
Pit type Depth to Groundw		Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data		
NOTICE OF IN	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL	
TEMPORARILY ABANDON		E DRILLING OPNS: 1296 PAND A
PULL OR ALTER CASING	MULTIPLE COMPL	
OTHER		
OTHER:		NZ DEV. & DRL DEV. LATERAL
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
06/08/05-06/13/05 MIRU, NU BOP. POOH w/2-7/8" tbg, 107 jts bad pipe. TIH strapping w/bit, csg scrapper & bit sub. Tag @ 12,608'		
DP measurement & PU swivel. Break circ., rotate 12,608'-12,615'. Circ gas kick out of hole. Rotate 12,615'-12,620'. Circ btm up, est IR		
@ 2.5 BPM @ 1000 psi. MIRU Schlumberger WL, run CBL, CCL, GR Correlate EOC @ 12,444' WL. RD. MIRU Gyrodata, gyro hole 200' shots. Set pkr @ 11,817', load BS & tst 1000 psi. Est IR @ 2.8 BPM @ 1000 psi. MIRU Schlumberger cmt, tst lines to 4500 psi.		
Attempt to sqz, pump 1160 sx-no sqz. Pretest 5000 psi, pump slurry 15-16 ppg-88 bbls, hesitate 1 hr, gty feed 20 bbls. Get sqz @ 2100		
psi. Attempt to reverse-could not, long circ up annulus. POOH, ND BOP, NU new BOP.		
06/14/05-06/23/05 TIH w/4-5/8" bit. Tag @ 11,810' DP. Drl 11,810'-13,632'. Acdz w/5000 gals 10% acetic acid. PU pkr & 12 perf jts &		
space @ 13,632, 13,570', 13,490', 13,400', 13,190', 13,130', 13,010', 13,940, 12,880', 12,780', 12,720' space pkr to 12,060' MD. Set		
plug. Acdz lateral 13,632'-12,450' w/15,000 gals acid, overflush 100 bbls w/slick FW. Rls pkr & pull out of curve. RIH w/Arrowpak		
correlate set @ 11,991' WL measurement. ND & MU new BOP & B-section. RIH w/4' 2-7/8" L80 tbg & 238 jts 2-7/8" L80 tbg w/3 bands/jt & 127 jts 2-7/8" PH6 w/3 bands/jt. ND BOP, NU WH, clean location & install production equipment.		
	OP, RU ESP spooler & POOH w/ all prod equipme	
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I hereby certify that the information	above is true and complete to the best of my know	vledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed on	r closed according to NMOCD guidelines 🔲, a general perm	nit 🗌 or an (attached) alternative OCD-approved plan 🗌.
SIGNATURE A JOHN	1 TITLE AGENT	DATE 12/1/05
DIVID_12/1/03		
Type or print name Debbie Free	eman E-mail address:debbief@t3.com Telepho	one No. 432-687-1664
For State Use Only		DEO 0 1 000F
APPROVED BY:	TITLE PETROLEUN	MENGINEER DEC 2 1 2005
Conditions of Approval (if any):	11101	DATE