Submit 3 Copies To Appropriate District Office		lew Mexico	Form C-103
District I	Energy, Minerals a	nd Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OII CONCEDI	ATION DIVISION	20 025 05147
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		NM 87505	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C,	14141 07303	6. State Oil & Gas Lease No.
	CES AND REPORTS ON		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			T. D. Pope
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other		8. Well Number
	Gas well Gulei		14
2. Name of Operator			9. OGRID Number
Platinum Exploration Inc	<del></del>		227103
3. Address of Operator 550 W. Texas, Suite 500 Midland, TX 79701 432-687-1664			10. Pool name or Wildcat Denton; Devonian (16910)
Surface Unit Letter O: 660 feet from the S line and 1980 feet from the E line			
Section 26 Township 14S Range 37E NMPM Lea County			
<b>建筑</b>	11. Elevation (Show whe	ether DR, RKB, RT, GR 3796' GL	, etc.)
Pit or Below-grade Tank Application or	Closure	3790 GL	(2082/2820)
Pit typeDepth to Groundwa	terDistance from near	est fresh water well	_ Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volu	mebbls	s; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	1 6	CURSE OUT OF THE PROPERTY OF A STATE OF THE PROPERTY OF THE PR
PERFORM REMEDIAL WORK □	PLUG AND ABANDON	☐ REMEDIAL \	SUBSEQUENT REPORT OF 27 STATE OF STATE
TEMPORARILY ABANDON	CHANGE PLANS		E DRILLING OPNS.
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CE	MENT JOB TO THE STATE OF THE ST
OTHER:		□ OTHER:	M
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
12/7/05-12/9/05 RU Petroplex acidize Dev lateral @ 12800' to 14065". Mid lateral 11 1/4" holes, end of tbg @ 14097'.			
Perforated @ 12065' – 13900' – 13865' – 13350' – 13300' – 13250' – 13200' – 13030' – 12990' – 12800' – pkr set @12262'.			
start acid 1 <sup>st</sup> stage @ 4.1 BPM tbg pres. 0 psi. Up rate to 7.5 BPM 95.9 Bbl out tbg prs. 142 psi loaded 112 Bbl out tbg 1588			
psi. Start block 7.5 BPM 125 BBL out tbg 50 psi on acid 7.5 BPM 135.3 Bbl out 50 psi on tbg block 7.5 BPM 196.3 Bbl out tbg. Psi 1191. Acid on formation. 7.5 BPM 206.3 Bbl out tbg 1490 psi. Start block 7.5 BPM 256.3 BBL out tbg 989 psi on acid 7.5			
BPM 264 Bbl out tbg 999 psi. Block on formation 7.5 BPM 327.3 Bbl out tbg 1492 psi. Acid on formation 7.5 BPM 335 Bbl out			
tbg 1749 psi. Start block 7.5 BPM 389.9 BbL out tbg 1779 psi on acid 7.5 BPM 392 Bbl out tbg 1402 psi. Block on formation 7.5			
Start acid, 7.5 RPM 518.6 Rbl out	Acid on form 7.5 BPM	463 Bbl out 1490 psi.	Start block 7.5 BPM 511.7 Bbl out tbg 2017 psi. g 1969 psi. Acid on form 7.1 BPM 589.6 Bbl out
			ol out tbg 1970 psi. 7.1 BPM 740.8 Bbl out tbg
2183 psi 761.8 Bbl out. SD ISIP (	) psi. Avg rate 7.5 BPM	l. Avg pres 2000 psi.	Total load 762 Bbl. Unset pkr. POOH w 62 jts.
RU swab RIH tag FL @ 5900', Po	OOH RD swab. LD 20 j	ts & tally out & std ba	ack w/ 72 stds tbg. RIH w/ sub pump & RD
Bottom of pump hanging @ 1170	1.60°.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been will be constructed or o	closed according to NMOCD g	uidelines 🔲, a general pern	nit 🗍 or an (attached) alternative OCD-approved plan 🗍 .
SIGNATURE (A)	O troews	ITLEAgent	DATE12/13/05
Type or print name Debbie Freeman E-mail address: debbief@grineless compressed in the Carlo Carl			
For State Use Only	1 1	- <del>Mary de la com</del>	DEC o o esse
APPROVED BY: Lary W	Winds I	ITLE	DATE 28 2005
Conditions of Approval (if anx):			