

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-07125
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Glad State (formerly State "A")
8. Well Number 1
9. OGRID Number 227103
10. Pool name or Wildcat Gladiola; Devonian (27740)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Platinum Exploration, Inc.	
3. Address of Operator 550 West Texas Avenue, Suite 500, Midland, TX 79705	
4. Well Location Unit Letter _____ E: _____ 2310 feet from the _____ North _____ line and _____ 330 feet from the West _____ line Section 32 Township 11S Range 38 NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3899' RKB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Debbie Freeman TITLE \_\_\_\_\_ Agent \_\_\_\_\_ DATE 12/13/05

Type or print name Debbie Freeman E-mail address: debbief@t3wireless.com Telephone No. 432-687-1664

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 16 2005  
Conditions of Approval (if any): \_\_\_\_\_

**Platinum Exploration Inc.**  
**GLAD-STATE #1**  
**Lea County, NM**  
**UL E Sec 32 TS 11S R 38E, API# 30-025-07125**

**11/1/05 – 11/29/05**

MIRU PU. NU BOP, set reverse equipment and RU same. tag @ 7' and drill to 41'. Wash to 76', RIH circ every 1000". Tag @ 2083' & wash to 2230'. Drill cmt to 2248', load & test to 1000# OK, drill to 2270', tag and mill to 2280'. Drill to 2313'. Drill to 2379' fell out of cmt. RIH tag @ 2954 drill to 3065'. Encounter junk, circ hole clean, tag @ 3065' Mill to 3074', drill to 3106' – top of 5 ½ csg stub RIH tag @ 4078', Wash to 4207 & circ out old mud. Drill to 4448' – fell out of cmt. Test to 1000# - OK. RIH tag @ 5582', circ out drill mud. Drill to 5615', circ hole clean. drill to 5811', rec bearings & circ hole clean. MU 4 5/8 shoe, ext, top bush, 6 – 3 ½ DC, top sub & RIH tag @ 5811'. Mill to 5855' and wash to 5921', circ hole clean. RIH to 6901', circ out drill mud and wash & mill to 7947'. Load & test to 1000# OK, POOH to 7914', mill and wash to 8078'. RIH circ out drill mud, RIH to 10231', load & test BS to 1000# OK. Pump down tbgs 600# @ 1 ½ BPM. RIH to 11583', test CIBP to 1000 psi – check for leak hole from 11485-11517'. POOH to 11223', set pkr and load and test BS to 1000 psi – OK. RU swab & tag FL @ 200', swab to 11220'. Rec 132 bbls 100% wtr, wait 1 hr & RIH tag @ 10730' POOH LD HD pkr & MU 4 5/8 bit, bit sub, 6 – 3 ½ DC, top sub & RIH tag @ 11607'. Drill to 11624', drilling cast iron, Drill out CIBP @ 11624' – slide down hole to 11998' KB. MU & RIH to 11515' and set pkr. Load & test, injections rate @ 1600 psi @ 1 ½ BPM. Load hole & move pkr to 11550', load & test BS pumping 750# @ 1 ½ BPM. Pump down tbgs @ no rate @ 2500#, bleed back to 1000# in 7 min. Spot 67 bbls 12% acid on spot. PU to 11550' w/ pkr w/ tail pipe @ 11681'. Prs up to 4000#, lost 50# in 45 min. Reverse out acid, POOH LD pkr, RIH correlate TD @ 11973' RIH tag @ 11983', Drill out cmt from 11893' to 12000', RIH w/ 4" gun, correlate & perforate 11998-11978' shot 40 holes, 2 JSPF, RIH set pkr @ 11550', load & test BS to 800# OK. acidize w/ 4000 gal 15% NEFE, max prs 3700# @ 2.2 BPM. Final pump in rate 1218# @ 5.3 BPM. ISIP=0.  
RIH w/ sub pump, SN, XO & 194 jts tbgs, XO, 128 jts tbgs. ND BOP RD PU.