

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-07753
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	M.B. WEIR 'B'
8. Well No.	5
9. Pool Name or Wildcat	SWD SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>766</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>20</u> Range <u>38</u> NMPM <u>Lea</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-02-05: MIRU. PMP FLUID DN TBG, CSG, PKR CAME LOOSE WHILE PULLING UP ON IT. TIH W/TENSION PKR TO 110'. TEST TO 1000#. CSG HELD. TIH PICKING UP WS TO 1511. SET PKR. PMP DN CSG 1.2 BBLS/MIN @ 350#.

11-03-05: PULL FORWARD TO REMOVE SHORING BOXES.

11-04-05: NO WORK.

11-07-05: TOH W/PKR. TIH W/RBP & SET @ 2018. TIH W/PKR TO 2000. SET PKR. TOH W/PKR TO 1000. PMP DN CSG. CIRC UP THRU TBG. SAME @ 750, 250'. TOH W/PKR. PRESS TEST CSG TO 500#. HELD FOR 30 MINS. TIH W/RETR HEAD. LATCH ONTO RBP.

11-08-05: PMP 20 BBLS DN TBG. TOH W/TBG, RBP. TIH W/ILL & TAG @ 4247. TOH UP TO 4099. PMP 500 GALS 15% HCL.

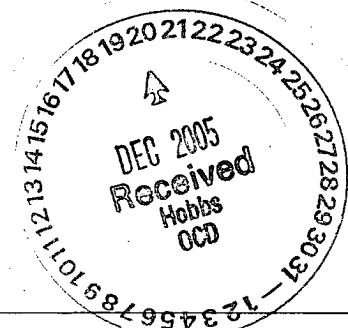
11-09-05: TIH W/TP, 67 JTS, PKR @ 2013, 64 JTS TO SURF. ACIDIZE OPEN HOLE 4105-3237 W/5000 GALS 15% NEFE. TIH W/MILL & DC'S.

11-10-05: TIH W/BIT TO 4247. NO FILL. TIH W/PKR, 64 JTS. EOT @ 4118.

11-11-05: GET OFF ON-OFF TOOL. PUMP FLUID DN CSG. LATCH ON PKR. RIG DOWN. FINAL REPORT

12-12-05: MIRU PU. TIH W/67 JTS 2 7/8" IPC & EXT COATED PIPE, PKR, ON-OFF, 62 JTS IPC TBG. SET PKR @ 2004. EOT @ 4133.

12-13-05: GET OFF PKR. PU & CIRC PKR FLUID ABOVE PKR. LATCH BACK ONTO PKR. PSI ON CSG FOR MIT TEST. 400# FOR 30 MIN. OK. OCD PRESENT TO WITNESS. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 12/19/2005

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 28 2005

CONDITIONS OF APPROVAL, IF ANY:

