Cubmit To Annuantiato	District Office) N. J. CNI NA			Т.				E C 105
Submit To Appropriate District Office State Lease - 6 copies Financial Minerals and Natural Resources						Form C-105 Revised June 10, 2003					
Fee Lease - 5 copies <u>District I</u>						ļ,	WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240							30-025-36223				
1301 W. Grand Avenue, Artesia, NM 88210						Γ	5. Indicate Type of Lease				
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					_	STATE X FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							State Oil & Gas Lease No. VO-5113				
WELL CO	MPLETION (OR RECO	MPLE	TION REPOR	TAND	OG		VO-3113			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:							7	7. Lease Name or Unit Agreement Name			
OIL WELL X GAS WELL DRY OTHER								·			
b. Type of Completion:								Big Hat State Unit			
NEW WORK DEEPEN PLUG X DIFF.											
WELL C	WELL OVER BACK RESVR.							8. Well No.			
Yates Petrole		on						3			
3. Address of Opera		> 7		(505) 740 1471			, !	9. Pool name or	Wildcat	ì	, ()
105 South Fourt 4. Well Location	h Street, Artesia	, NM 88210)	(505) 748-1471			-	Wild	/caf	Wo	[famp]
										•	, <u> </u>
Unit Letter _	<u>B</u> : 79	5 Feet Fr	om The	<u>North</u>	Line and	22	281	Fee	t From T	he <u>Ea</u>	ast Line
Section	3	Township	169	S Rang	e 33I	3		NMPM		Lea	County
10. Date Spudded				npl. (Ready to Prod.)	13. I			RKB, RT, GR,	etc.)	14. Elev. C	asinghead
10-12-05 RC	N/A 16. Plug Bac	1. T D	17 If N	11-3-05 Multiple Compl. How	Many	4219 18. Interva		A241'KB Rotary Tools		Cable To	nols
15. Total Depth 14437'		к 1.D. 340'		nes?	vially	Drilled By		N/A	1	Cable 10	N/A
19. Producing Interv		tion - Top, Bot	tom, Na	me				20). Was D	irectional Sur	-
10218-10294								No No 22. Was Well Cored			
21. Type Electric an	d Other Logs Run							No			
23.			CAS	SING RECOR	D (Rep	ort all s	trin	gs set in w	ell)		
CASING SIZE	WEIGH	T LB./FT.		DEPTH SET		E SIZE	j	CEMENTING		D AM	IOUNT PULLED
		Refer to Original Completion				n					
		_									
24			LIN	ER RECORD			25.	Т	IRING	RECORD	
SIZE	TOP	ВОТТОМ	LIIV	SACKS CEMENT	SCREEN		SIZ		DEPTH	I SET	PACKER SET
								2-7/8"		gh382829.	
					25 167	D 61107		CONT. D.E. CEL	1000	OUEEZE	CTC
26. Perforat	ion record (interval,					D, SHOT, NTERVAL		ACTURE, CE	MARINI, MD KIND	MATRICAL	USED P
11504-17', 1152	12248-52' and 123 4-30', 11542-60', 1	572-80' and 1	1604-09	' w/100 .42" holes		8-12341		AMOUNT AND KIND MARKAL USED 1500 gal 7 INO MSA + Balls			
10370-85', 1040	0436-46' and 1	36-46' and 10452-62' w/88 .42" holes 10280-94' w/46 .42" holes			11504-11609'		5000 gal 15% IC HC			<u> </u>	
10218-23 , 10233-37 and 102			0280-94 W/40 .42 Holes			10370-10462'		Squeezed w/b00 sx " Rea @ 2600# 1500 gal 15% C HCl + balls 60/			
				DD/		8-10294'		1500 gal 159	∕જાC HC ેસ્ટ્ર	1 + balls	.016
Date First Production	т Т	Production Me	hod (Fl	owing, gas lift, pumpin	DUCT		.)	Well Status	(Prod or	Sharing El	
11-3		rioduction we	1100 (1.11	Pumping	g - bize und	туре ритр,	,	Wen States	1 104. 01	Producing	5
Date of Test	Hours Tested	Choke Size	;	Prod'n For	Oil - Bbl		Gas	- MCF	Water		Gas - Oil Ratio
11-4-05	24	Calculated	24	Oil - Bbl.	1	MCE	Щ,	0 Water - Bbl.	1 10	4	N/A
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Gas - Mo		MCF	- 1	Water - Bor.	ľ	Oil Gravity - API - (Corr.)				
			4			0		4		N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mike Barrett											
30. List Attachmen	ts	<u></u>								IVIIRO	Danou
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Printed											
Signature Name Stormi Davis Title Regulatory Compliance Technician Date 11-28-05											
E-mail Address: stormid@ypcnm.com											

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota				
T. Blinebry	T. Gr. Wash	T. Morrison				
T.Tubb	T. Delaware Sand	T.Todilto				
T. Drinkard	T. Rustler	T. Entrada				
T. Abo	T. Morrow	T. Wingate				
T. Wolfcamp	T. Austin	T. Chinle				
T. Penn	T. Chester	T. Permian				
T. Cisco (Bough C)	L. Mississippian	T. Penn "A	OH OB CAS			

LITHOLOGY RECORD (Attach additional sheet if necessary)

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			Refer to Original Completion				
			Access to the second se				
						:	