Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-37259
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Chesney State Unit
1. Type of Well: Oil Well	Gas Well Other	8. Well Number
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporat	ion	025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4 th Street, Artesia,	NM 88210	Wildcat Atoka
4. Well Location		
Unit Letter O: 750 feet from the South line and 1650 feet from the East line		
Section 2 Township 11S Range 35E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	4058' GR	
Pit or Below-grade Tank Application		
	er Distance from nearest fresh water well D	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 0		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
	_	
OTHER:	OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
11-28-05 Perforated Mississippian lime 12435-443' and 12516-523' and acidized w/2500 gal 15% NEFE acid w/35 balls.		
11-30-05 Set 5-1/2" CIBP @ 12400' and capped w/35' cement.		
11 50 05 Bet 5 1/2 Cibi (@ 12 100 and capped w/55 content.		
12-1-05 Perforated Atoka 11998-12014' w/96 .42" holes. Acidized w/1500 gal 7-1/2% Morrow acid w/100 ball sealers.		
40 (07 C + 5 1/0)) CTDD (11005) 1 1 1/05) 1 1 1/05		
12-6-05 Set 5-1/2" CIBP @ 11985' and capped w/35' cement. Perforated Upper Atoka 11874-82' w/48 .42" holes. Acidized w/500 gal 7-1/2% Morrow acid w/50 balls.		
7-1/2/6 MOHOW acid W/50 balls.		
2-7/8" tubing @ 11650'		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE TITLE Regulatory Compliance Technician DATE 12-13-05		
Type or print name Stormi D	avis E-mail address: stormid@ypo	cnm.com Telephone No. 505-748-1471
For State Use Only		PMOINCED.
APPROVED BY:	TITLE PETROLEUM	ENGINEER DEC 2 1 2005
Conditions of Approval (if any):		