Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103			
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.			
District II	Grand Ave. Artesia, NM 88210. OIL CONSERVATION DIVISION			30-025-3 7390 37309			
District III	W. Glatic Avc., Artesia, NW 00210				5. Indicate Type of Lease		
1000 Dio Degree Dd. Agtee NIM 97410				STATE x FEE			
District IV Santa Fe, NW 87303			6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505				B2229			
SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease Name o	or Unit Agreement Na	me:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				,, 2000 1 min 1 greeness 1 min 1			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				MALMAR UNIT			
PROPOSALS.)				WITE WITE ON	•		
1. Type of Well:							
	Other						
2. Name of Operator				8. Well No. 123			
Mar Oil and Gas Corp.				OP CA			
3. Address of Operator				9. Pool name Maljamar (GB-SA)			
P.O. Box 5155 Santa Fe NM 8750	02			<u> </u>			
4. Well Location							
Unit Letter F 1320 FNL	2310 FWL						
			_		w was a		
Section 18 T		Range 33		MPM County	LEA	an description	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)							
	4223 GL						
11. Check A	ppropriate Box to In	ndicate N	ature of Notice,	Report or Other	r Data		
NOTICE OF IN			SUE	SEQUENT RE	EPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDO	ΝП	REMEDIAL WOR		ALTERING CASING	3 🗌	
TEM ONW NEMEDIAE WORK	. 2007	·				_	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND		
_			ABANDONMENT				
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗆			
	COMPLETION		CEMENT JOB				
OTHER			OTUED: Soud	and cooing		Х	
OTHER:			OTHER: Spud				
12. Describe proposed or completed	l operations. (Clearly st	tate all pert	inent details, and g	ive pertinent dates,	including estimated d	ate of	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or							
recompilation.							
August 24, 2005 spud well, drill 12 ½	4" hole to 1323', ran ne	w 8 <u>5/8" X</u>	24 # J55 casing to	1321' cemented wi	ith 200 sks Halliburtor	a	
premium plus cmt, circulated three sl	cs cmt to surface, 24 hrs	s wait on cn	nt, NU BOP and pr	essure test 2000 ps	ig 1213/47		
Drilled 7 7/8" hole to 5090', ran new 5 ½ X 15.50 # J55 casing to 5089' DV tool @ 3724'							
premium plus cmt, circulated three sks cmt to surface, 24 hrs wait on cmt, NU BOP and pressure test 2000 psig Drilled 7 7/8" hole to 5090', ran new 5 ½ X 15.50 # J55 casing to 5089' DV tool @ 3724' Cement casing first stage 475 sks premium plus cmt, second stage 1225 sks class A cmt with 1% cc lead cmt with 100 sks premium plus cmt, circulate 10 sks cm to surface							
plus cmt, circulate 10 sks cm to surface							
				4	be 979	12.1	
				က	Dr. Mo.	0	
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					\&	140/	
I hereby certify that the information a	above is true and compl	ete to the b	est of my knowled	ge and belief.	100 - 100 Cal.	7	
1	•		·		0611690		
SIGNATURE CLL		TI	TLE: VP Operation	ons DATI	E:September 11, 2005	;	
			•		•		
Type or print name Duane C Winkle	er			Tele	phone No.505-989-197	77	
(This space for State use)							
(11110 space for state use)	-		PETROLEUM	FNGINEER	NEA - :		
APPPROVED BY	2//	TITLE	LE I UNTERIM	FIIGHTEN.	DATE DEC 21	2005	
Conditions of approval, if any:	and the same of th						
Conditions of approver, it any.							