State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South	St. Francis Dr. NM 87505	WELL API NO. 30-025-	-05439
<u>DISTRICT II</u>			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210		STATE X	FEE	
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			NORTH HOBBS (G/SA) UNIT Section 13	
1. Type of Well: Oil Well Gas Well Other T&A'd			8. Well No. 221	
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200				
4. Well Location Unit FLetter H: 1980 Feet From The NORTH 1980 Feet From The WEST Line				
Section 13 Township 18-S Range 37-E NMPM LEA County				
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3676 GR				
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & A	BANDONMENT
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEMENT JOB			
OTHER:		OTHER: Failed MIT.	ran csø liner	X
T white 1721 y turn ong minor				
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. RUPU.				
2. Drill out CIBP @3950'. Drill new formation from 4160' to 4390'.				
 3. Run 4366' of 4.5", 10.5# ULT-FJ. Drill out to to new PBTD @4322'. FC = 4322'. FS = 4365'. 4. Mix and pump 200 sx P+ cmt. Did not circ to surf. 				
 4. Mix and pump 200 sx P+ cmt. Did not circ to surf. 5. Run CNL log from 4322' to 3300'. Run CBL from 4322' to surf. Tst csg to 1000 psi. 				
6. Circ csg w/75 bbl pkr fluid. Tst csg to 620 psi for 30 min and chart for the NMOCD.				
7. RDPU. Clean Location. Return	n well to T&A status.			
Rig Up Date: 11/21/2005	This Approv	val of Temporary	2/9/10	
Rig Op Date: 11/21/2003 Rig Down Date: 12/09/2005	Abandonme	ent Expires	11	
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I hereby certify that the information above i	s true and complete to the best of my know	ledge and belief. I further certify	that any pit or below-grade tank h	as been/will be
constructed or closed according to NMOCD guideline	, a general permit	or an (attached) alternativ	e OCD-approved	
$\Delta \Omega$		plan		
SIGNATURE Robert	Lilbut	TITLE Workover Com	ppletion Specialist DATE	12/18/2005
TYPE OR PRINT NAME Robert Gil	bert E-mail address:	robert_gilbert@oxy.com	TELEPHONE NO.	505/397-8206
APPROVED BY LAWYS). WIND OC FIFTING REPRESENTATIVE IT/STAFF MANDEL 9 2005				
CONDITIONS OF APPROVAL FANY:				
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