State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-07430	
<u>DISTRICT II</u>			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X FEE	
<u>DISTRICT III</u>			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/SA) UNIT	
	FERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		Section 29 8. Well No. 221	
1. Type of Well: Oil Well	Gas Well Other		8. Well No. 221	
2. Name of Operator	Gas Well Other		9. OGRID No. 157984	
Occidental Permian Ltd.			137704	
3. Address of Operator			10. Pool name or Wildcat HOBBS (G/S	SA)
1017 W. Stanolind Rd., HOBBS,	NM 88240 505/3	97-8200		
4. Well Location				
Unit Letter F : 2310	Feet From The NORTH		et From The WEST Line	
Section 29	Township 18-S	Range 38-1	E NMPM LEA Cour	nty
	11. Elevation (Show whether DF, F	KB, RT GR, etc.)		
	3642' GR			
Pit or Below-grade Tank Application	or Closure			j
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l			Distance from nearest surface water	
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction Ma	iterial	
12. Chec	ek Appropriate Box to Indicate N	ature of Notice, Report, or 6	Other Data	
NOTICE OF INT			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	NT.IOB	
		OTHER:		
OTHER:		OTHER:		
			s, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
	uipment. Clean out to PBTD @423	37'.	123458	
2. Run CNL/SNG/CCL from 4237' to 3250'.				
3. Perforate the following intervals; 4138-58 and 4183-89, using 2 spf, 180 deg sp ph. (56 holes).				
 4. Stimulate perfs 4138-4189 and open hole 4213-37 w/3000 g 15% NEFE HCL acid. 5. RIH w/Reda ESP equipment on 121 jts 2-7/8" tbg. Intake set @3856'. 				
6. Install QCI wellhead connection				¥ .
7. RDPU. Clean Location.	•			Eq. 5
			A Section Section 1	45 / 전7
Rig Up Date: 12/09/2005			.	7
Rig Down Date: 12/13/2005			12 02 00 00	
I harshy contify that the information shave is	this and complete to the heat of my line	uladge and haliaf. I further corrifu	that any mit or halous grade tank has been full ha	
constructed or	s true and complete to the best of my kno	wieuge and belief. Thirther centry	that any pit or below-grade tank has been/will be	
closed according to NMOCD guideline	, a general permit	or an (attached) alternative	re OCD-approved	
-D0 + 1	eran -	plan	لـــــــا	
SIGNATURE Jobel	Ziller	TITLE Workover Con	ppletion Specialist DATE 12/18/200)5
TYPE OR PRINT NAME Robert Gill	pert E-mail address:	robert_gilbert@oxy.com	TELEPHONE NO. 505/397-82	06
For State Use Only	1 10		DEC o	0 000
APPROVED BY Hays 4) i,) and h OG FIE	LD REPRESENTATIVE II	STAFE AAANA OF DATE	ا200 ت

CONDITIONS OF APPROVAL IF ANY: