

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-25662 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. L 6379 |
| 7. Lease Name or Unit Agreement Name Horseback |
| 8. Well Number 2 |
| 9. OGRID Number 25078 |
| 10. Pool name or Wildcat Comanche Stateline Tansil Yates |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Whiting Oil & Gas Corporation

3. Address of Operator

400 W. Illinois, Suite 1300, Midland, TX 79701

4. Well Location

Unit Letter **G:** **700** feet from the **South** line and **1980** feet from the **East** line
Section **33** Township **26-S** Range **36-E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2,897' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type **STEEL** Depth to Groundwater _____ Distance from nearest fresh water well **> 1 mile** Distance from nearest surface water **> 1 mile**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume **180** bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/08/05 thru 12/13/05

Notified NMOCD, Sylvia Dickey. MIRU Triple N rig #25 and plugging equipment, set steel working pit. NU BOP. Set CIBP @ 3,036'. Circulated hole w/ mud and pumped 25 sx C cmt on CIBP 3,036 - 2,795'. Pumped 25 sx C cmt 2,137 - 1,896'. Cut casing @ 1,432'. POOH w/ 5 1/2" casing. RIH w/ tubing to 1,487', pumped 60 sx C cmt w/ 2% CaCl₂ @ 1,487'. WOC 4 1/2 hrs and tagged cmt @ 1,209'. Circulated 55 sx C cmt 216' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE **Petroleum Engineer** DATE **12/22/05**

Type or print name **James F. Newman, P.E.** E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**
For State Use Only

APPROVED BY: **Harry W. Wink** DATE **DEC 29 2005**
Conditions of Approval (if any):

OFFICE REPRESENTATIVE II/STAFF MANAGER

Daily Activity Report



Whiting Oil & Gas Corporation
Horseback #2
Lea County, New Mexico

Job #5259

12/08/05 Thursday

Notified NMOCD, Sylvia. MIRU Triple N rig #25 and plugging equipment, set steel working pit. ND wellhead, NU BOP. RIH w/ gauge ring on sandline to 3,050'. POOH w/ gauge ring. RIH w/ 5½" HM tbg-set CIBP on 2⅝" workstring tubing, wellbore running over. SD for JU stripper.

RT: 2:00 – 5:00 3.0 hrs CRT: 3.0 hrs

12/09/05 Friday

ND wellhead, NU 8¼" Rector crossover flange & JU stripperhead. Set steel pit. RIH w/ 44 jts 2⅝" workstring to 3,013'. RU cementer and set CIBP @ 3,036'. Circulated hole w/ mud and pumped 25 sx C cmt on CIBP 3,036 – 2,795'. POOH w/ tbg to 2,137' and pumped 25 sx C cmt 2,137 – 1,896'. POOH w/ tbg. RIH w/ wireline, cut casing @ 1,432', POOH w/ wireline. Dug out cellar and ND wellhead, RU casing tools, and POOH w/ 35 jts 14# R3 ST&C 5½" casing. RD casing tools and NU wellhead & BOP. SD for weekend.

RT: 8:00 – 6:30 10.5 hrs CRT: 13.5 hrs

12/12/05 Monday

Notified NMOCD, Sylvia. Crew to location. Changed out wellhead and NU flange & spool. WO cement pump.

RT: 7:30 – 4:00 8.5 hrs CRT: 22.0 hrs

12/13/05 Tuesday

NU BOP and RIH w/ tubing to 1,487'. RU cementer and loaded hole, pumped 60 sx C cmt w/ 2% CaCl₂ @ 1,487'. POOH w/ tbg and WOC 4½ hrs. RIH w/ wireline and tagged cmt @ 1,209', POOH w/ wireline. RIH w/ tbg to 216' and circulated 55 sx C cmt 216' to surface. POOH w/ tbg, ND BOP, topped off casing w/ cmt. RDMO to Horseback #6.

RT: 8:00 – 3:00 7.0 hrs CRT: 29.0 hrs