

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25907
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Whiting Oil & Gas Corporation		6. State Oil & Gas Lease No. L 6379
3. Address of Operator 400 W. Illinois, Suite 1300, Midland, TX 79701		7. Lease Name or Unit Agreement Name Horseback
4. Well Location Unit Letter B : 750 feet from the North line and 2240 feet from the East line Section 33 Township 26-S Range 36-E		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,899' GL		9. OGRID Number 25078456789
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>		10. Real name or Wildcat Comanche State Lease Tansil Yates
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ > 1 mile _____ Distance from nearest surface water _____ > 1 mile _____		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/15/05 thru 12/20/05

Notified NMOCD, Sylvia Dickey. MIRU Triple N rig #25 and plugging equipment, set steel working pit. POOH w/ rods & pump. NU BOP. POOH w/ tubing. Set CIBP @ 3,036'. Circulated hole w/ mud and pumped 25 sx C cmt on CIBP 3,036 - 2,795'. Pumped 25 sx C cmt 2,125 - 1,884'. Cut casing @ 1,216', POOH w/ 5 1/2" casing. RIH w/ tubing to 1,271' and pumped 35 sx C cmt @ 1,271'. SD for weekend. RIH w/ tbg and tagged cmt @ 1,100'. Circulated 120 sx C cmt 465' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Petroleum Engineer DATE 12/22/05

Type or print name James F. Newman, P.E. E-mail address: jim@triplenservices.com Telephone No. 432-687-1994
For State Use Only

APPROVED BY:  DATE DEC 29 2005
Conditions of Approval (if any): OC FIELD REPRESENTATIVE II/STAFF MANAGER

Daily Activity Report



Whiting Oil & Gas Corporation
Horseback #3
Lea County, New Mexico

Job #5260

12/15/05 Thursday

Notified NMOCD, Sylvia Dickey. MIRU Triple N rig #25 and plugging equipment, set steel working pit. Unseated pump and POOH w/ 121 3/4" rods, 3 k-bars, & pump. SDFN.
RT: 4:00 – 6:30 2.5 hrs CRT: 2.5 hrs

12/16/05 Friday

Notified NMOCD, Buddy Hill. ND wellhead, NU BOP. POOH standing back 98 jts 2 3/8" tubing, laying down 5 jts. RIH w/ gauge ring on sandline to 3,050'. POOH w/ gauge ring. RIH w/ 5 1/2" HM tbg-set CIBP on 98 jts 2 3/8" tubing to 3,036'. RU cementer and set CIBP @ 3,036'. Circulated hole w/ mud and pumped 25 sx C cmt on CIBP 3,036 – 2,795'. POOH w/ tbg to 2,125' and pumped 25 sx C cmt 2,125 – 1,884'. POOH w/ tbg. ND wellhead, speared casing, unable to move casing @ 130,000#. Shot wellhead w/ primercord, pulled slips, stretch indicating 1,200' free casing. NU wellhead and RIH w/ wireline, cut casing @ 1,216', POOH w/ wireline. ND wellhead, RU casing tools, casing free, and POOH w/ 31 jts R3 ST&C 5 1/2" 14# casing. RD casing tools and NU wellhead & BOP. RIH w/ tubing to 1,271'. RU cementer and loaded hole, pumped 35 sx C cmt 1,271 – 1,102'. POOH w/ 20 stands and SD for weekend.
RT: 7:30 – 6:00 10.5 hrs CRT: 13.0 hrs

12/19/05 Monday

Notified NMOCD, Johnny Robinson. RIH w/ tbg and tagged cmt @ 1,100', POOH w/ tbg. SD for cement pump repairs (starter). RIH w/ tbg to 465' and circulated 120 sx C cmt 465' to surface. POOH w/ tbg, ND BOP, topped off casing w/ cmt. SDFN.
RT: 7:00 – 7:30 11.5 hrs CRT: 24.5 hrs

12/20/05 Tuesday

NU wellhead, RDMO to Horseback #7.
RT: 7:00 – 8:30 1.5 hrs CRT: 26.0 hrs