

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26044
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L 6379
7. Lease Name or Unit Agreement Name Horseback
8. Well Number 7
9. OGRID Number 25078
10. Pool name or Wildcat Comanche Stateline Tansil Yates

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Whiting Oil & Gas Corporation

3. Address of Operator

400 W. Illinois, Suite 1300, Midland, TX 79701

4. Well Location

Unit Letter **C:** **990** feet from the **North** line and **2310** feet from the **West** line
Section **33** Township **26-S** Range **36-E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2,896' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type **STEEL** Depth to Groundwater Distance from nearest fresh water well **> 1 mile** Distance from nearest surface water **> 1 mile**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume **180** bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOBS ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/05 thru 12/21/05

Notified NMOCD, Sylvia Dickey. MIRU Triple N rig #25 and plugging equipment, set steel working pit. POOH w/ rods & pump. NU BOP. POOH w/ tubing. Set CIBP @ 3,078'. Circulated hole w/ mud and pumped 25 sx C cmt on CIBP 3,078 - 2,837'. Pumped 25 sx C cmt 2,146 - 1,905'. Cut casing @ 1,478', not free. Pressured-up to 1,500 psi on cut, no rate. RIH w/ tbg to 1,523' and pumped 30 sx C cmt @ 1,523'. WOC overnight and tagged cmt @ 1,210'. Cut & pulled 5 1/2" casing from 751'. RIH w/ tubing to 1,271' and pumped 40 sx C cmt @ 808'. WOC and tagged cmt @ 634'. Circulated 60 sx C cmt 216' to surface. RDMO.

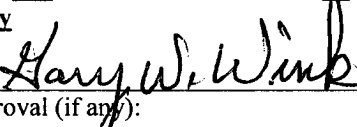
Cut off wellhead and anchors, installed dry hole marker, backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Petroleum Engineer DATE 12/22/05

Type or print name James F. Newman, P.E. E-mail address: jim@triplenservices.com Telephone No. 505-432-687-1994
For State Use Only

APPROVED BY:  TITLE OC FIELD REPRESENTATIVE II/STAFF DATE DEC 29 2005
Conditions of Approval (if any):

Daily Activity Report



Whiting Oil & Gas Corporation
Horseback #7
Lea County, New Mexico

Job #5263

12/20/05 Tuesday

Notified NMOCD, Sylvia Dickey. MIRU Triple N rig #25 and plugging equipment, set steel working pit. Unseated pump and POOH w/ 124 3/4" rods & pump. ND wellhead, NU BOP. POOH standing back 94 jts 2 3/8" tubing, laying down 7 jts. RIH w/ gauge ring on sandline to 3,050'. POOH w/ gauge ring. RIH w/ 5 1/2" HM tbg-set CIBP on 99 jts 2 3/8" tubing to 3,078'. RU cementer and set CIBP @ 3,078'. Circulated hole w/ mud and pumped 25 sx C cmt on CIBP 3,078 – 2,837'. POOH w/ tbg to 2,146' and pumped 25 sx C cmt 2,146 – 1,905'. POOH w/ tbg. RIH w/ wireline, cut casing @ 1,478', POOH w/ wireline. ND BOP & wellhead, RU casing tools, casing not free, stretch indicating 771' free casing. RIH w/ packer to 30'. Loaded hole, set packer, pressured-up to 1,500 psi on cut, no rate. POOH w/ packer. Notified NMOCD, Buddy Hill. NU wellhead & BOP, RIH w/ tbg to 1,523' and pumped 30 sx C cmt 1,523 – 1,233'. POOH w/ tbg, SDFN.

RT: 8:30 – 5:00 8.5 hrs

CRT: 8.5 hrs

12/21/05 Wednesday

RIH w/ wireline, tagged cmt @ 1,210', PUH and cut casing @ 751', POOH w/ wireline. ND BOP & wellhead, RU casing tools, POOH w/ 19 jts R3 ST&C 5 1/2" 14# casing. RD casing tools and NU wellhead & BOP. RIH w/ tubing to 1,271'. RU cementer and loaded hole, pumped 40 sx C cmt @ 808'. POOH w/ tbg and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 634', POOH w/ wireline. RIH w/ tbg to 217' and circulated 60 sx C cmt 216' to surface. POOH w/ tbg, ND BOP, topped off casing w/ cmt. NU wellhead, RDMO to New Mexico "CV" #1.

RT: 7:00 – 2:00 7.0 hrs

CRT: 15.5 hrs