Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources District I	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-025-32852
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE X
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	27820
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	11
2. Name of Operator	9. OGRID Number
Energen Resources Corporation	
3. Address of Operator	10. Pool name or Wildcat
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	Lovington, Strawn, West
4. Well Location	
Unit Letter B: 760 feet from the North line and	2090 feet from the East line
Section 33 Township 15S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material 3	
12. Check Appropriate Box to Indicate Nature of Notice, Reports of Other Data	
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	G
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PULL OR ALTER CASING)
OTHER: OTHER: Temporar	ily abandon X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
9/16/04 - RU Schlumberger Reda spooler truck, ND wellhead. POOH w/222 jts of 2-7/8" N-80 EUE 8rd tubing. Made 2 swab runs, broke out, packaged, and loaded out the sub pump assembly. SDON. 9/17/04 - RIH w/2-7/8" Weatherford CIBNP & 348 jts of 2-7/8" tubing to 11,475'. Set CIBP, tagged plug w/18K#, plug is set good. RU pump truck on csg & pickled casing & tubing with 255 bbls of fresh water with 30 gals of Baker CRW-37 concentrated packer fluid. SI tubing, tested csg and CIBP to 650# for 10 minutes. POOH with tubing and setting tool. RIH w/used 309 jts of tubing. TA'd well. 9/18/05 - Rinished RIH w/remaining 38 jts, well is pickled, 347 jts tubing stored in wellbore. ND the BOP. RDPU. 12/23/05 Ran 30 minutes test. Suuccessful MIT conducted, chart attached.	
grade tank has been/fill be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	

E-mail address: This Approval of Temporary

Abanyonment Expires

SIGNATURE!

Type or print name

Conditions of Approval, if any:

Carolyn Larson

12-27-05

Telephone No. 432 684-3693

