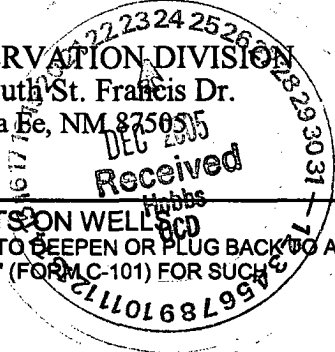


Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-025-37555	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Walter Lynch	
8. Well Number 11	
9. OGRID Number 14021	
10. Pool name or Wildcat Eunice San Andres S. / Penrose Skelly	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3356' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 3487 Houston, TX 77253-3487

4. Well Location

Unit Letter E : 1980' feet from the North line and 810' feet from the West line

Section 1 Township 22-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3356' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has completed operations to drill, and test surface casing on the Walter Lynch No 11
12/15/2005 Drilled 12 1/4" open hole f/ 40' to 250'.
12/16/2005 Drilled 12 1/4" open hole f/ 250' to 449'. Ran 429' 8 5/8" J-55, 24#, CT&C casing. Pumped 20
bbls fresh water, 280 sks Premium Plus cement + 2% CaCl₂ + 0.25 lb/sk Flocele, 1.35 cuft/sk Yield, 67
bbls total slurry. Displaced w/ 25 bbls fresh water. Bumped plug w/ 800 psi, held press. five minutes.
Released float holding WOC 12 hours. Circulated apx 30 bbls cement to surface.
12/17/2005 Test casing to 1000 pis for 30 minutes. Held pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrix TITLE Engineering Technician DATE 12/19/2005

Type or print name Charles E. Kendrix

E-mail address: cekendrix@marathonoil.com

OC FIELD REPRESENTATIVE ☒ STAFF MANAGER ☐

For State Use Only

APPROVED BY Larry W. Wink TITLE _____ DATE DEC 30 2005

Conditions of Approval, if any