

New Mexico Oil Conservation Division, District 1  
UNITED STATES 1625 N. French Drive  
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NM 54450
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Federal 28 <sup>Com</sup> #1
9. API Well No. 30 - 041 - 20822
10. Field and Pool, or Exploratory Area Bluitt North, Devonian North
11. County or Parish, State Roosevelt County, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator H.L. Brown Operating L.L.C. OGRID #213179	
3a. Address 300 W. Louisiana, Midland, Texas 79702	3b. Phone No. (include area code) 432 - 688 - 3726
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 1650' FNL & 330' FEL Unit H, Sec 28, T-7-S, R-37-E	

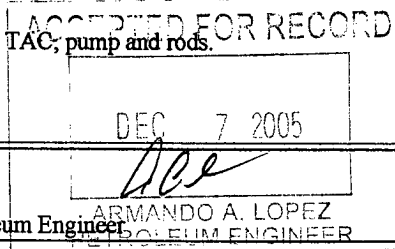
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Objective: Plug back and add pay in the top Devonian. Last test: 5 BO, 60 MCF and 10 BW.

08-19-05: MIRU rig. POOH with rods and LD in singles. Released the TAC and POOH with 278 jts tubing  
08-22-05: RU Computalog and ran a bond log from 8858' up to 7300'. Set a CIBP at 8779'. Perfed the Devonian in three runs at 2 SPF from 8654' to 8754' - a total of 45' and 90 holes  
08-23-05: TIH with the packer and tagged up at 7339' - would not go deeper. POOH with the packer and tubing.  
08-24-05: TIH with a 4-5/8" swage, tools and tubing. Tagged bad casing at 7339' and swaged down to 7648'. POOH  
08-25-05: TIH with a treating packer and set it at 8591'. Removed the BOP and NU the wellhead. Swab back load.  
08-26-05: RU acid truck and pumped 500 gals 15% to break perfs. Flowed back load.  
08-30-05: Flow tested well for 8 days.  
09-08-05: RU Cudd and acidized with 2500 gallons 15% NEFE. Flowed back load over several days.  
10-06-05: Made 70 BO, 69 BW and 260 MCF.  
11-22-05: Released the packer and POOH through the bad spot in the casing without any problems. Ran tubing, TAC, pump and rods.  
11-27-05: Pumped 78 BO, 94 BW and 365 MCF.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Robert McNaughton

Title Operations Manager/ Petroleum Engineer

Signature

Date

11-30-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name  
(Printed/Typed)

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

H.L. Brown Operating, L.L.C.

**Federal 28 #1**

1650' FNL & 330' FEL, Unit H, Sec 28, T-7-S, R-37-E, Roosevelt Co, NM

Field: Bluit North - Devonian

API # 30-041-20822

Elev. GL = 4061', KB = 4083'

Current Status: Pumping

Spud: 12/29/1987

Completed: 02/15/1988

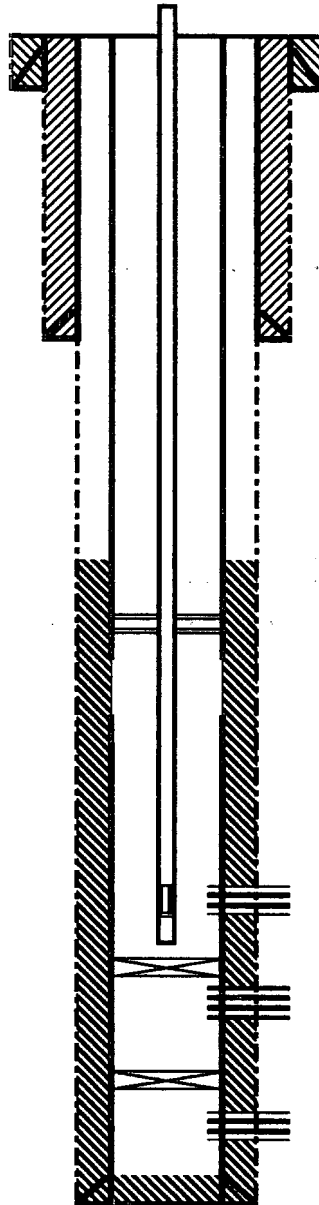
Last Workover: 08/26/2005

13-3/8", 54.5#, K-55 @ 525'  
530 sx, circulated 85 sx  
17-1/2" hole

8-5/8", 32#, K-55 @ 3882'  
1700 sx, circulated 255 sx  
12-1/4" hole

5-1/2", 17#, K55/N80 @ 9046'  
1175 sx, TOC @ ~ 6000' by calc.  
7-7/8" Hole

\*\* K-55 casing: 1041' - 7582'



Casing swaged and milled out to 4-5/8", 7007' - 7325' (9/92)  
Casing swaged out to 4-5/8", 7339' - 7648' (08/05)

2-7/8" tubing, TAC at 6868', SN at 8719', EOT @ 8753'

Devonian Perfs: 8654' - 8754' (8/22/05)  
@ 2 SPF', 45', 90 holes, 2500 gals 15% NEFE and BS  
CIBP at 8779' w/ no cement

Devonian Perfs: 8783' - 8843' (2/22/94)  
@ 4 SPF', 32', 128 holes, 6000 gals 15% NEFE and BS  
CIBP @ 8866', no cement

Devonian Perfs: 8872' - 8910' (2-16-88)  
@ 2 SPF', 26', 53 holes, 1000 gals 15% NEFE & BS

PBTD @ 8779'

TD @ 9046'