

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B9519
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number: 35
9. OGRID Number
10. Pool name or Wildcat Dollarhide Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Injection

2. Name of Operator

Chevron USA Inc

3. Address of Operator

P.O. Box 7139, Midland, Texas 79708

4. Well Location

Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 29 Township 24S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3217' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type STEEL Depth to Groundwater 30 Distance from nearest fresh water well over 1000 Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions, Attach wellbore logs and/or proposed completion or recompletion.

1. Notify NMOCD 24 hrs. prior to MI&RU.
2. RIH tag PBTD @ 6,180' (Tubb, Drinkard).
3. Displace hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.
4. Perf and squeeze 50sx plug from 4,200'-4,000' (existing squeeze perfs, San Andres) WOC Tag.
5. Perf and squeeze 50sx plug from 3,775'-3,575' (existing spueeze perfs, Queen) WOC Tag.
6. Perf and squeeze 50sx plug from 2,710'-2,510' (B. salt) WOC Tag.
7. Perf and squeeze 200sx plug from 1,410'-900' (T. salt, 8-5/8" shoe, existing squeeze perfs, casing, patch) WOC Tag.
8. Perf and squeeze 100sx plug from 300'-surface (surface) WOC Tag.
9. Install dry hole marker.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 12/27/2005

Type or print name M. Lee Roark

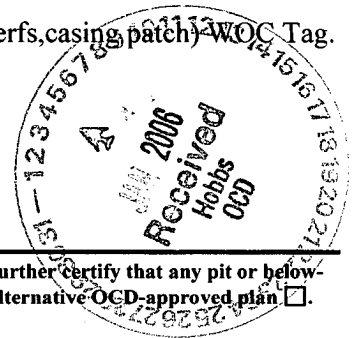
E-mail address:

Telephone No. (432) 561-8600

For State Use Only

APPROVED BY Gayle W. Wink
Conditions of Approval (if any):

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 04 2006



PLUGGING & ABANDONMENT WORKSHEET (STRING CSNG)

OPERATOR Chevron USA, Inc.

LEASENAME West Dollarhide Drinkard Unit

WELL # 35

SECT 29 TWN 24S RNG 38E

FROM 660' WSL 1980' WVL

TD: 6938'

PBTD:

FORMATION @ TD Drinkard

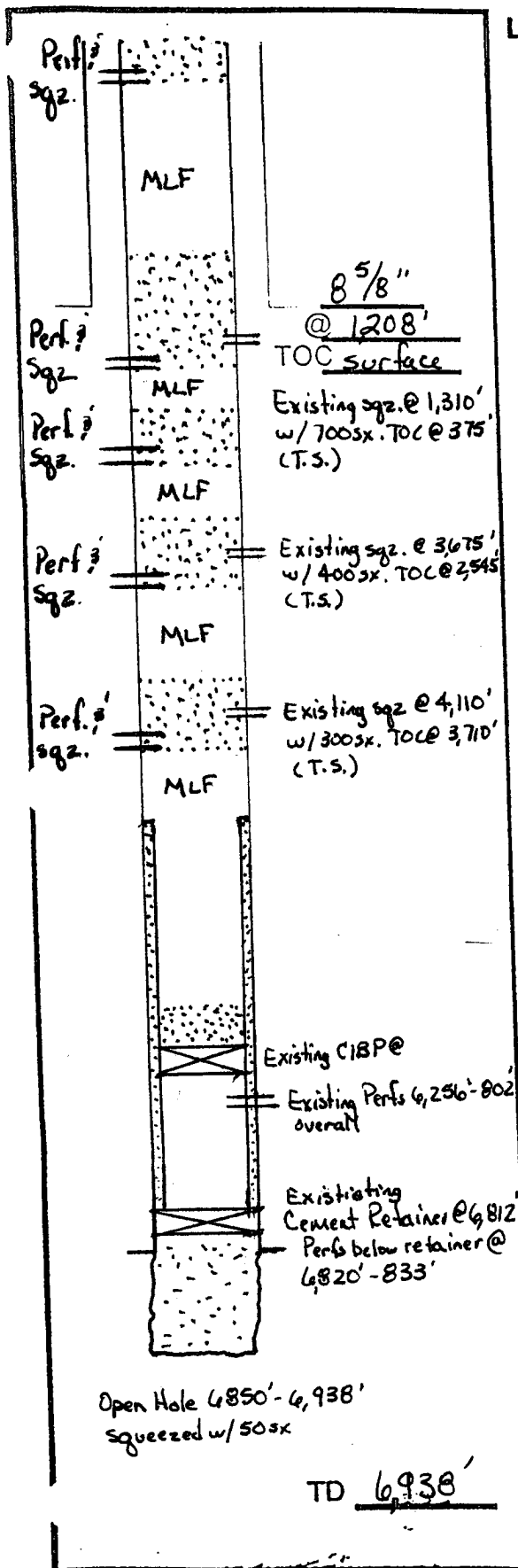
FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8"	1208'	surface	
INTMED 1				
INTMED 2				
PROD	5 1/2"	6850'	4100'	cb 12/18/1979
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1	4"	5510'	6811'	circ.
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	TA'd -
INTMED 2			OPENHOLE	-
PROD				

* REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

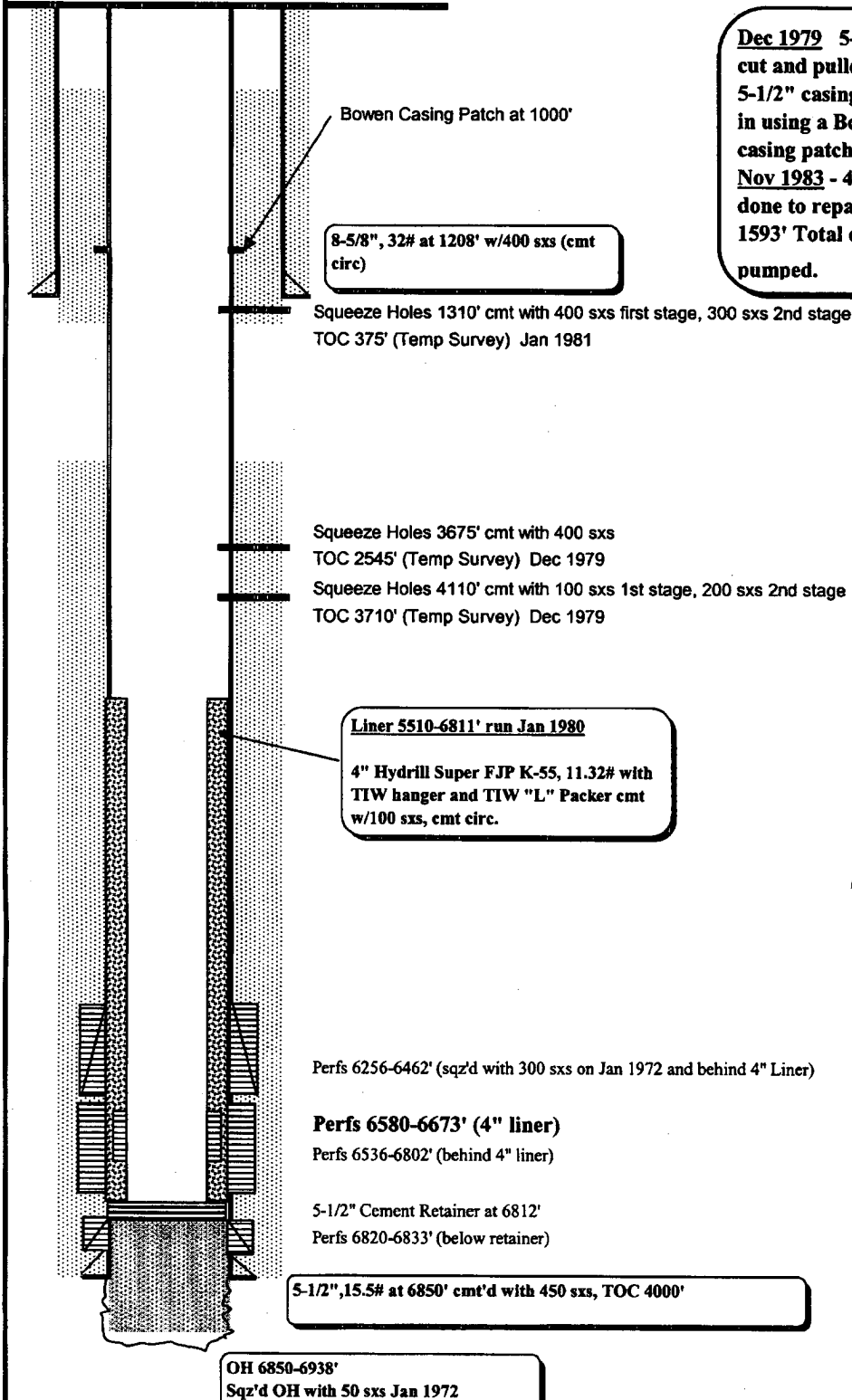
PLUG	TYPE	SACKS	DEPTH
	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #3	CIBP	25 SXS	5300'
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #7	RETNR SQZ	200 SXS	400'
PLUG #8	SURF	10 SXS	0-10'
PLUG #1	S. Andrs	50 SX	4,200'-4,000'
PLUG #2	Queen	50 SX	3,775'-3,575'
PLUG #3	B. Salt	50 SX	2,710'-2,510'
PLUG #4	T. salt	125 SX	1,410'-900'
PLUG #5	8 5/8" shoe	—	—
PLUG #6	csg. patch	—	—
PLUG #7	surface	25 SX	100'-surface
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			
PLUG #			
PLUG #			
PLUG #			
PLUG #			
PLUG #			
PLUG #			
PLUG #			



CHEVRON MCBU
SUNDOWN/MABEE/DOLLARHIDE TEAM

ASSET GROUP:	Dollarhide	DATE:	Dec. 12, 2005
FIELD:	West Dollarhide	BY:	Tom Morrow
LEASE/UNIT:	WDDU	WELL:	35
COUNTY:	Lea	STATE:	New Mexico

SPUD DATE:	8/1/1953	API-30-025-12234	KB = 10'
COMP. DATE:	10/24/1953		Elevation = 3217' DF
CURRENT STATUS:	SI Injector		TD = 6,938'
LOCATION:	660' FSL, 1980' FWL, Unit N, Sec 29, T24S, R38E		PBTD = 6,769'



Dec 1979 5-1/2" casing was cut and pulled at 1000'. New 5-1/2" casing was tied back in using a Bowen Lead seal casing patch.

Nov 1983 - 4 squeezes were done to repair bad pipe 976-1593' Total of 725 sxs was pumped.

Setting BP Tuesday 11/13/05

DATE 12/3/2005

PAGE 1 OF 1

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 24S Range: 38E Sections:

NAD27 X: Y: Zone: ☐ Search Radius:

County: ☐ Basin: ☐ Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 12/13/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	24S	38E	23				1	30	30	30

Record Count: 1