State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

ce

<u>District</u> I 1625 N. French Dr., Ho <u>District</u> II			w Mexico Natural Resources				Form C-10- Revised June 10, 200				
1000 Rio Brazos Rd Aztec NM 87410					vation Division St. Francis Dr.			Submit to Appropriate District Offic 5 Copie			
District IV 1220 S. St. Francis Dr.		NM 87505 AMENDED REPO									
	I. RF	OUEST FO	R ALL	•			RIZAT	ION TO	TRANSP		
¹ Operator name ar	d Address	\(\text{\cut}\)			Z		² OGR	UD Number			
Pure Resources, L. P. 500 W. Illinois						150628 Reason for Filing Code/ Effective Date					
Midland, Texas	79701						NW NW	V			
⁴ API Number ⁵ Pool Name										⁶ Pool Code	
30 -025-37080		Vildcat; Strawn roperty Name				9 Well Number					
⁷ Property Code 34597 II. ¹⁰ Surface		1									
	Locatio		Lot.Idn	Feet from the	he North/So	e North/South Line		om the E	ast/West line	e County	
I 19	268	35E	1 - 1		South			I	East LEA		
¹¹ Bottom	Hole Lo	cation					,				
UL or lot no. Secti	ion Town	iship Range	Lot Idn	Feet from the	ne North/South line		Feet fr	om the E	ast/West line	e County	
P Code 13 Producing Methor		D	Gas Connection Date W/o gas conn		Permit Numbe	r 16	C-129 E	ffective Dat	e 17 C	-129 Expiration Date	
III. Oil and C	as Trans										
Transporter OGRID	¹⁸ Transporter Transporter T				²⁰ POD	POD 21 O/O		POD ULSTR Location and Description			
036785	036785 Duke E		Energy Field Services,			G			and the same of th		
LP 370 170 Denver		17th Street, Suite 2500 ver, CO 80202			·			0111213147570			
									OF DER STORY		
	1										
								S POLL SUR			
							1 000 00 10 10 10 10 10 10 10 10 10 10 1				
							OE 62821282829				
								0861.630			
IV. Produced		4							7.44	1444	
²³ POD		⁴ POD ULSTR	Location	and Descripti	on						
V. Well Com	Data										
25 Spud Date 04/12/2005 10/15/2				²⁷ TD			²⁹ Perforations 14,500'-15,006'				
31 Hole Size		32 Casing & Tubing Siz			15,013'						
17-1/2"		13-3/8" 54.5# J-55				1,117'		34 Sacks Cement 885sx Prem "C" CIR			
17-1/2		13-3/6 34.5# J-55			1,117	1,117			8858X Frem "C" CIK		
12-1/4"		9-5/8" 40# HCK-55 & J-55			5,297'	5,297'			1,500sx "C" CIR		
8-3/4"		7" 29# P-110			13,335'			1,	1,700sx "H" TOC@3,333"		
6-1/4''		4-1/2" 15.	4-1/2" 15.1# P-110			15,819' (TB@ 10,504')			385sx "H" TOC@10,500"		
VI. Well Tes					70	38		70		40	
35 Date New Oil	³⁶ Gas Delivery Date w/o Gas Connect			³⁷ Test Date 10/17/2005		38 Test Lengt 4Hrs		³⁹ Tbg. Pressure 7200psi Flowing		⁴⁰ Csg. Pressure	
41 Choke Size 13/64"	⁴² Oil 180		0	43 Water 0		44 Gas 4,213 MCF		45 AOF 11,500 MCF		46 Test Method Flowing	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have					=	OIL CONSERVATION DIVISION					
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						Approved by:					
Printed name:						Approved by: Title:					
Alan W. Bohling						PETROLEUM ENGINEER					
Title: Regulatory Agent E-mail Address:						Approval Date:					
E-mail Address: abohling@pureresources.com						JAN 0 4 2006					
Date: 12/12/2005 Phone: (432)498-8662											