

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37080
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34597 (Property Code)
7. Lease Name or Unit Agreement Name Beckham "19" (34597 Property Code)
8. Well Number 1
9. OGRID Number 150628
10. Pool name or Wildcat Jabalina; Atoka, Southwest (Gas) 79123

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Pure Resources, L. P.

3. Address of Operator

500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter I : 1650 feet from the South line and 1310 feet from the East line
Section 19 Township 26-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,180' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Production Casing/Cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production Casing/Cement

On 7/17/2005, RIH w/336 jts 4-1/2", 15.1#, P-110 csg & set @ 15,819' (TD @ 15,823' MD & FC @ 15,720') w/385sx (74 Bbls) Premium "H" cmt + .5% Halad @-344, +1% CFR-3 w/o defoamer, +.3% SUOER CBL, & .5% HR-5 and containing 4,238 gals FW (Yld: 1.072 ft3/sx, Wt: 16.4 PPG). Bumped plug w/6500psi-floats held. (TOC @ 10,500' by TS-but questionable, TOC calculated @ 11,600') RD cementers. RU NU crew. ND stack. ND BOP. Set slips w/140,000# tension. ND & set out. NU wellhead 11" 15K x 7-1/16" 15K tbg spool w/cap. Test wellhead 1000#-OK. ND scatter. Jet pits. Rig released @ 12:00 midnight on 7/18/2005.

(CONTINUED ON COMPLETION C-103)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 12/08/2005

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 04 2006
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OTHER: ☐

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OTHER: Completion Work Summary PAGE 1 ☒

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Completion Work (PAGE 1)

On 8/10/2005, MIRU coil tbg unit. RIH w/motor & blade bit, tag @ 15,402'. Drill to 15,522'. Press built to 3500psi. Stuffed coiled tbg., flow down well. Circ. up drill mud-work motor free. POH. Well flowing 500psi-1000psi-flow back drill mud. On 8/11/2005, POH w/motor & mill. Found coil broken & twisted into motor & mill & approx. 25' of coil in hole. RD coil tbg unit, RU WL. NU top 4-1/2" 10K valve. PU 3-1/2" guage ring & junk basket w/gamma ray tool, test valves & lubricator to 10,000psi. SICP=3000psi. RIH w/guage ring, tag @ 12,320'. Work past tight spot, tag @ 12,650'. Work on tight spot, lost hole down to 12,645'. POH w/WL. CIW. On 8/12/2005, RIH w/washing tool on coil tbg., tag @ 12,550', circ out drlg. mud. Fluid in hole cleas 10# Brine. POH w/washing tool. PU mill & motor. On 8/13/2005, RIH w/mill + motor, tag @ 12,440', work down to 12,512', could not go deeper. Started circ up drill mud + formation. Gas press f/1000psi-3000psi. POH w/motor & mill. Bottom of mill worn w/2-1/8 ring in center of mill. CIW, shut down due to weather. On 8/14/2005, RDMO coil tbg. + WL. MU flange on top of valves w/1502 blank hammer union. Secure well. On 8/17/2005, SICP=2800psi. MIRU pump trk. Load csg w/4 Bbbs. Press up to 10,000psi + hold for 2 hrs, no drop in press. Bleed down to 4000psi, hold 4000psi all day. On 8/23/2005, well shut-in 45 hrs. SICP=2300psi. Bled well dn to pit. Move in catwalk & pipe racks, rack 2-7/8" DP, spot BOPE, stby for PU. On 8/24/2005, MIRU Key #101 DDP. RU Baker Atlas, ran 3.56" guage ring & junk basket dn to 12,300', RIH w/4.5" Weatherford RBP, set @ 12,224'. TOH w/WL. Press test 3000psi-OK, RD Baker Atlas & STS Lubricator, SWI SDFN. (CONTINUED ON PAGE 2)

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Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
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Beckham "19" (34597 Property Code)

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OTHER: Completion Work Summary PAGE 2 ☒

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Completion Work (PAGE 2)

On 8/25/2005, Well SI for 7 Hrs, SCIP=0psi. ND 4-1/2" frac valves, set TCM plug in wellhead. NU 7-1/16" 15M 3 Ram BOPE P-B-P, & 5M annular. Test btm rams 250psi low & 10,000psi high-OK. Test blind rams 250psi low & 10,000psi high. Test annular 250psi low & 5,000psi high. Replace shaft seal on top pipe ram & tested 250psi low & 10,000psi high-OK. Secure well, SDFN. On 8/26/2005, SICP=0psi. Back out screws & remove TCM plug, RU tongs & catwalk machine. TIH w/3-5/8" retrieving head, XO, 2-3/8" perf sub, XO, 2 jts of 2-7/8" HT-PAC DP, float, 52 jts of 2-7/8" HT-PAC DP. Found pipe drift missing, TOH w/26 stands -found drift & pieces of metal, TIH w/26 stands. Continue TIH w/2-7/8" HT-PAC DP, ran a total of 229 jts, SWI, SDFN. On 8/27-28/2005, well shut-in. On 8/29/2005, TIH w/overshot w/throated guide shoe and attempt to mill over top of fish. From 8/30/2005 to 9/15/2005, well shut in and attempts to retrieve fish, pushed fish to bottom, attempted to catch, wash-over & mill fish, no success. From 9/15/2005 to 9/23/2005, RIH w/CIBP & set @ 15,011' (15,013' by WL=PBTD), tested csg to 10,000psi, move out equipment, clean location, SWI & released to production. No completion in Atoka zone. On 9/24/2005, MIRU WL & run CCL/CBL/GR logs from PBTD @ 15,013' to 14,100'. Logs show poor bond, perf Lower Strawn f/14,803'-15,006' (16 holes). Press built to 4800psi. CWI, RDMO WL. On 9/26/2005, SICP=4800psi, flow back @ 160 Bbls of fluid. Press dropped to 30 psi on 3/4" choke. Press built back up to 1500psi on 16/64" choke @ 2.221 MCF/D. CI to build press. Prep to flow test to recover more fluid before frac job. On 9/27/2005, SICP=8500psi. Flow down well to 1200psi on 20/64" choke. Unload 16 Bbls of fluid. Press back up to 1650psi on 20/64" choke. Est gas @ 4225.5 MCF/D. CWI, SDFN. Prep to frac.

(CONTINUED ON PAGE 3)

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OTHER: Completion Work Summary PAGE 3 ☒

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Completion Work (PAGE 3)

On 10/03/2005, Move flowback equipment + WL. Sting in w/tree saver. NU extra valves. Start moving in frac equipment. On 10/04/2005, RU Halliburton, test lines, load hole w/5000gals 15% NEFE & pad. Frac lower Strawn f/14,803'-15,006' w/80,000 gals SL 2% KCL & 71,000# 20/40 bauxite. Screened out w/61,000# in formation. AIR 35 BPM, AVP 9000psi, MSP 12,500psi. RU flowback equipment. SICP=6000psi. Flow back 9 hrs on 30/64" choke w/FCP=6000-1000psi & increasing to 2000psi. SI. Recovered approx 300BLW w/strong gas & show oil at end of flowback. (-1600 BLW). RU WL. Ran GR-JB to 14,770'. POH. SICP=8200psi. Prep to run composite bridge plug. On 10/05/2005, perf Middle Strawn f/14,661'-86' (75 holes). RU tree save. Frac Middle Strawn f/14,661'-86' w/66690gals Hybor G & 49,419# 20/40 bauxite. Screen out at end of displacement. MSP 12,300psi. AIR 35 BPM, AVP 9,262psi. Max concentration 4 PPG. Rig down tree saver. 2 Hr. SICP=11,900psi. Bled down to 6000psi. On 10/06/2005, SICP=6000psi. RU WL & Lubricator. RIH w/perf guns. Set down @ 14,500', not deep enough. RD WL. RU to flowback. Open @ 2:00pm, flow 9 hrs on 30/64" choke. Unloaded sand. Strong gas and condensate w/load water. Final FCP=1900psi. RU WL. Ran GR-JB. Set composite BP @ 14,600'. SICP=7100psi. Bled to 5000psi. On 10/07/2005, RIH w/perf guns & perf Upper Strawn f/14,500'-14,553' (66 holes). Press f/5000psi to 7000psi. RDMO WL + High Pressure Lubricator. NU tree saver + frac crew. Frac Upper Strawn w/71,064 gals gelled fluid + 83,642# 20/40 bauxite. AIR 30.8 BPM. AVP 9223psi. MXP 10,299psi. RDMO frac crew. NU flowback equip. SICP=7000psi. Open on 18/64" choke @ 3:00pm @ 6150psi. At 5:00pm open on 20/64" choke to 2:am w/press f/6150psi-2650psi. Open to 22/64" choke @ 2:00am to 6:00am w/press f/2650psi to 750psi. Recovered 295 BLW w/trace of sand. Prep to flow test Upper Strawn.

(CONTINUED ON PAGE 4)

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Completion Work (PAGE 4)

On 10/07/2005 to 10/11/2005, flowback & tested Upper Strawn recovering total of 859 BLW w/128 BO and estimated gas flow varying from 946 MCF/D to 450 MCF/D. On 10/12/2005, CIW, service & test tree to 10K psi. Prep to rig up coil tbg. unit. On 10/13/2005, MIRU coil tbg unit. PU drilling assembly, NU to 15K tree, test to 12,500psi. Bled press off, shut down, prep to drill. On 10/14/2005, RIH w/mill & motor on coil tbg & drill out plugs @ 14,600' & 14,750'. CO to PBTB @ 15,013'. Circ btms up. POH w/coil tbg, drlg assembly. RD coil tbg unit. NU flowback. Open 8am. SICP=7000psi. Pressure dripped to 4750psi on 12/64" choke @ 6am. Approx. 20 Bbls of water an hr w/10 Bbls of oil an hr. Est. gas flow 5018.8 MCF/D. No sand in returns. On 10/15/2005, continued flowback and testing of all open Strawn zones recovering 120 BW, 181 BO & est. gas flow @ 6620.8 MCF/D. On 10/16/2005, continued w/SI test. On 10/17/2005, conducted 4 point test w/ rates of approx. 180BOPD & 4,213 MCF/D. Well shut in on 10/17/2005 waiting on pipeline connection.

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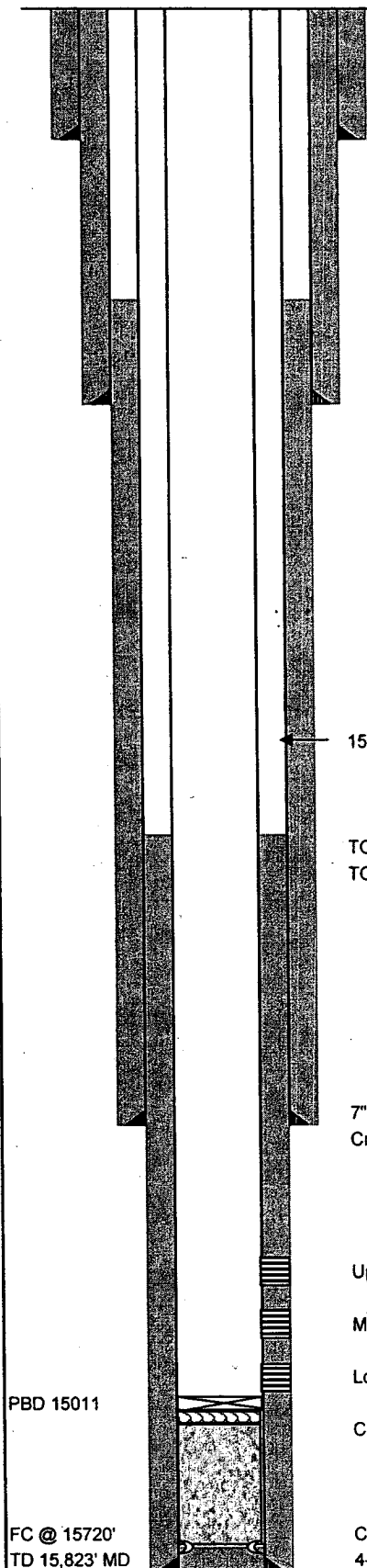
Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 04 2006
Conditions of Approval (if any):

WELL: Beckham 19 #1
FIELD: Wildcat (Strawn)



A Unocal Company



7 1/16" 15000

13-3/8" 54.5# J-55 STC @ 1117'
 Cmt'd w/ 885 sx.
 Circ cmt.

TOC 3333' TS

9-5/8" 40# HCK-55 and J-55 LTC @ 5297'
 Cmt'd w/ 1500 sx.
 Circ cmt.

15 ppg mud

TOC 10,500' f/ TS but questionable
 TOC calc 11600'

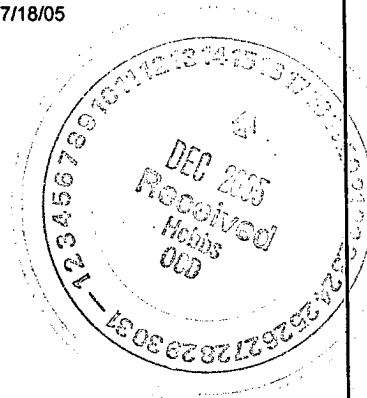
7" 29# P110 BTC @ 13335'
 Cmt'd w/ 1700 sx. Foam cmt lead. TOC 3333 TS.

Upper Strawn 14500-02, 14518-26, 14530-32, 14536-44, 14551-53 - (3 spf 66 holes)
 Frac w/ 71064 gal and 83642# 20/40 Bauxite
 Middle Strawn 14661 -86 - (3 spf 75 holes)
 Frac w/ 66690 gal and 49414# 20/40 bauxite
 Lower Strawn 14803 - 15006 - (1 spf 16 holes)
 Frac w/ 80000 gal and 71000# 20/40 bauxite. Screen out w/ 61000# in form.
 CIBP @ 15,011' SLM. Tag @ 15013 w/ WL
 Fish (CT motor, etc.) at 15,013' - 15,032' (approx bottom)
 Drilling mud, cement, brine, and shale all below fish

FC @ 15720'
 TD 15,823' MD

Casing collapse @ 15522' or possible failure of float equipment ?
 4-1/2" 15.1# P-110 LTC @ 15819'
 Cmt'd w/ 385 sx.
 TOC 10500' f/ TS but questionable. Tag @ 15,500' TOC 11,600 calc.

API # 30-025-37080
 Surf Loc: 1650' FSL 1310' FEL Sec 19 T26S R35E
 Lea Co., New Mexico
 Elev: GL 3197', KB 3227' (RKB 30')
 Spud: 4/03/05 RR: 7/18/05
 Completed: 10/18/05
 AFE # 1050023



Ran 4 point test with all 3 zones comingled

1 - 7797 psi 2015 mcfd
 2 - 7494 psi 2818 mcfd
 3 - 7271 psi 4889 mcfd
 4 - 6221 psi 5056 mcfd
 SITP 8030 psi prior to test
 CAOF 11500 mcfd

NOTE:

Following intervals recommended for testing but
 Omitted due to fish
 Atoka Lime 15429 - 15742 - (1 spf 17 holes)
 Atoka Sand 15331-36, 15345-50 - (3 spf 30 holes)