Office		ate of New M			Form C-103
District I	Energy, Mi	inerals and Nat	ural Resources	WELL ADINO	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH CON	IGED V ATION		WELL API NO. 30-025-37080	
1301 W. Grand Ave., Artesia, NM 88210	OIL CON	ISERVATION	MPINIZION	5. Indicate Type	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220	South St. Fra	ncis Dr. 6	STATE [	FEE 🛛
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sa	anta Fe, NM 8	//^ 48 CO	6. State Oil & Ga	
87505			6 20 6	34597 (Property 0	Lode)
SUNDRY NOTIC	ES AND REPO	RTS ON WELL	SO, WY TO A N	7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	ALS TO DRILL OR ATION FOR PERMI	T" (FORM C-101) F	OR SUCH	Reckham "10" (3	M507 Property Code)
PROPOSALS.)			1 (S)	8. Well Number	34597 Property Code)
1. Type of Well: Oil Well	Jas Well 🔼 O	tner	-distill	1	
2. Name of Operator			and the state of t	9. OGRID Numb	er
Pure Resources, L. P.  3. Address of Operator		*****	er egy gang dage en	150628 10. Pool name or	Wildoot
500 W. Illinois Midland, Texas 793	701				Southwest (Gas) 79123
4. Well Location				1	, , , , , , , , , , , , , , , , , , , ,
Unit Letter I : 1	650 feet fro	om the South	line and _131	0 feet fro	om the East line
Section 19		ship 26-S		NMPM	County LEA
			R, RKB, RT, GR, etc.,		
A TOTAL TOTA	3,180' GR			1. E. 6.2	CONTRACTOR OF THE STATE OF THE
Pit or Below-grade Tank Application or	-				
			water well Dist		face water
Pit Liner Thickness: mil	Below-Grade T	ank: Volume	bbls; Co	onstruction Material	
12. Check A	ppropriate Bo	x to Indicate N	Nature of Notice,	Report or Other	Data
NOTICE OF INT	CENTION TO	١٠	QUID	SEQUENT RE	DODT OF:
	PLUG AND ABA		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLAN		COMMENCE DRI		P AND A
PULL OR ALTER CASING	MULTIPLE CO	MPL 🗌	CASING/CEMEN	T JOB ⊠	_
OTHER:			OTUED: Droduct	ian Casina/Camant	571
13. Describe proposed or comple	eted operations.	(Clearly state all	pertinent details, and	ion Casing/Cement	es_including estimated date
of starting any proposed wor	k). SEE RULE	1103. For Multip	ple Completions: At	tach wellbore diagr	am of proposed completion
or recompletion.	·		•	· ·	
Duradination Cosing/Comment					
Production Casing/Cement On 7/17/2005, RIH w/336 jts 4-1/2",	15 1# P-110 csq	& set @ 15 810	' (TD @ 15 823' MI	ገ & FC @ 15 720'\	w/385cv (74 Rblc)
Premium "H" cmt + .5% Halad ®-34	4, +1% CFR-3 w	o defoamer, +.3	% SUOER CBL, &	.5% HR-5 and cont	aining 4,238 gals FW (Yld:
1.072 ft3/sx, Wt: 16.4 PPG). Bumped	d plug w/6500psi	i-floats held. (To	OC @ 10,500' by TS	-but questionable,	FOC calculated @ 11,600')
RD cementers. RU NU crew. ND sta					
tbg spool w/cap. Test wellhead 1000	#-OK. ND scatte	er. Jet pits. Rig	released @ 12:00 mi	dnight on 7/18/200	5.
(CONTINUED ON COMPLETION	C-103)				
•	,				
Thereby and Cathed the Information		. 1		11 11 0	
I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and closed according to	complete to the I	Dest of my knowledg	ge and belief. I furth or an (attached) alteri	er certify that any pit or below- native OCD-approved plan
				(	
SIGNATURE Claub Bot	lmg	TITLE_I	Regulatory Agent		DATE_12/08/2005
Type or print name Alan W. Bohling	✓ E-mail add	ress: abobling@	pureresources.com	Telenho	one No. (432) 498-8662
For State Use Only	, 2 man adu		P =: 0. 000 at 000.00111	1 cicplic	7.10 110. (432) 470-0002
ADDROVED DV		<b></b>			JAN 0 4 2006
APPROVED BY:  Conditions of Approval (if any).	any	TITLE_	PETROLEUM EN	IGINEER	_DATE ~ 4 4000
	, ,				

Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals	and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		and the second of the second o	WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERY	VATION DIVISION	30-025-37080		
District III	1220 South	VATION DIVISION 15t. Francis Dr. e, NM 87505	5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa B	e, NM 87505	STATE	FEE 🛛	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		0,1111107303, 10\	6. State Oil & Ga		
87505		P. C. 25	34597 (Property 0	Jode)	
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSE T	CES AND REPORTS OF ALS TO DRILL OR TO DEE	PEN OR PLUG BACK TO A	t s	r Unit Agreement Name	
PROPOSALS.)	ATION FOR PERMIT (FOR	M CHUL) FOR SUCH		34597 Property Code)	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number		
		E 1201 9 3	1	*******	
2. Name of Operator	" Marine	0077.00	9. OGRID Numb	er	
Pure Resources, L. P.  3. Address of Operator		The second secon		150628 10. Pool name or Wildcat	
500 W. Illinois Midland, Texas 79	701			Southwest (Gas) 79123	
,	701		Javailla, Atoka, S	Journest (Jas) 79123	
4. Well Location					
Unit Letter_I:	1650feet from the	_South line and _	1310feet fro	om the _Eastline	
Section 19	Township 2	6-S Range 35-E	NMPM	County LEA	
		hether DR, RKB, RT, GR,	etc.)	76年,155年 <b>6</b> 67。157年中	
	3,180' GR			THE RESERVE	
Pit or Below-grade Tank Application O	· Closure 🗌				
Pit typeDepth to Groundwa	terDistance from ne	arest fresh water well	Distance from nearest surf	face water	
Pit Liner Thickness: mil	Below-Grade Tank: Vo	olumebbls;	Construction Material		
12 Check A	nnranriata Pay to Is	dicata Natura of Nati	as Deport or Other	Doto	
12. CHECK P	hbrohitate pox to it	ndicate Nature of Noti	ce, Report of Other	Data	
NOTICE OF IN	TENTION TO:	l s	UBSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK □	PLUG AND ABANDON			ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	<del>_</del>	DRILLING OPNS.□	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEN	. ==	T AND A	
TOLE ON METER ONOMO	MOETH LE COM L	D OAGING/OLIV			
OTHER:		OTHER: Com	pletion Work Summary	PAGE 1	
13. Describe proposed or comp	eted operations. (Clearl				
of starting any proposed wo	rk). SEE RULE 1103.	For Multiple Completions:	Attach wellbore diagr	am of proposed completion	
or recompletion.					
Completion Work (PAGE 1)					
On 8/10/2005, MIRU coil tbg unit.					
flow down well. Circ. up drill mud-					
w/motor & mill. Found coil broken					
10K valve. PU 3-1/2" guage ring & j					
ring, tag @ 12,320'. Work past tight					
8/12/2005, RIH w/washing tool on c					
mill & motor. On 8/13/2005, RIH v					
+ formation. Gas press f/1000psi-30					
due to weather. On 8/14/2005, RDM					
8/17/2005, SICP=2800psi. MIRU p					
4000psi, hold 4000psi all day. On 8					
rack 2-7/8" DP, spot BOPE, stby for					
to 12,300', RIH w/4.5" Weatherford		OH w/WL. Press test 3000	psi-OK, RD Baker Atla	is & STS Lubricator, SWI	
SDFN. (CONTINUED ON PAGE	2)				
	1				
I hereby certify that the information					
grade tank has been/will be constructed or	7 .	guidennes 🗀, a generai perm	it 🗀 or an (attached) aiteri	iative OCD-approved pian □.	
SIGNATURE Clank &	rklnig	TITLE Regulatory Agen	t	DATE_12/08/2005	
Type or print name Alan W. Bohlin	g E-mail address: a	bohling@pureresources.co	m Telepho	one No. (432) 498-8662	
For State Use Only	<u></u>	• • • • • • • • • • • • • • • • • • • •	•	( /	
			IM ENGINEER	,	
APPROVED BY:	anh,	_TITLE		DATE	
Conditions of Approval (if any):		- Na Hynn			

Office Office		ew Mexico		Form C-103
District I	Energy, Minerals an	nd Natural Resources	WELL ADING	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		100	WELL API NO. 30-025-37080	
1301 W. Grand Ave., Artesia, NM 88210		ĄŦION ĐIVĮSĮON	5. Indicate Type of Leas	e e
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE	FEE 🖂
District IV	Santa Fe,	NM/87505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM	1 /49	An 200 8	34597 (Property Code)	
87505 SUNDRY NOTI	CES AND REPORTS ON	WELLS	7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TOTEEPE	N ØR PLUG BÅCK TO'A	7. Eduse Rume of Ome I	igi coment i tame
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM	C-101) FOR SUCH	Beckham "19" (34597 F	Property Code)
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other	3 200	8. Well Number	
		35351287	1	
2. Name of Operator	·•,	The second second	9. OGRID Number	
Pure Resources, L. P.  3. Address of Operator		**************************************	150628 10. Pool name or Wildcat	
500 W. Illinois Midland, Texas 79	9701		Jabalina; Atoka, Southw	ı
			Jaoanna, Moka, Southw	CSI (Gus) 17125
4. Well Location	1650 6. 4 6 4 6	U41. U4 10	10	T-4 11
			10feet from the	
Section 19		S Range 35-E		County LEA
<b>"阿克斯里斯",这名《艾斯斯</b> 斯	11. Elevation (Show whe 3.180' GR	ther DR, RKB, RI, GR, etc		
Pit or Below-grade Tank Application o				[2] A.
		est fresh water well N	stance from nearest surface wate	a <b>r</b>
Pit Liner Thickness: mil				''
			Construction Material	
12. Check A	Appropriate Box to Ind	icate Nature of Notice	, Report or Other Data	
NOTICE OF IN	ITENTION TO:	SIII	BSEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK		☐ REMEDIAL WO		RING CASING □
	CHANGE PLANS		RILLING OPNS. P ANI	<u> </u>
	MULTIPLE COMPL	CASING/CEME		
FOLE ON ALTER CASING	WOLTIFEE COMITE	OASINO/CEWE	11300	
OTHER:		OTHER: Comple	etion Work Summary PAGE	2 🛛
13. Describe proposed or comp		state all pertinent details, a	nd give pertinent dates, incl	uding estimated date
of starting any proposed we	ork). SEE RULE 1103. Fo	or Multiple Completions: A	Attach wellbore diagram of p	proposed completion
or recompletion.				
Completion Work (PAGE 2)	ND-0: ND 4 1/22 from	valvos, set TCM mlue in vue	11haad NII 7 1/16" 15M 2	Dom DODE D D D
On 8/25/2005, Well SI for 7 Hrs, SC & 5M annular. Test btm rams 250ps				
& 5,000psi high. Replace shaft seal	, , , , , , , , , , , , , , , , , , ,	_	, , ,	-
SICP=0psi. Back out screws & remo				
XO, 2 jts of 2-7/8" HT-PAC DP, flo				
metal, TIH w/26 stands. Continue T				
8/29/2005, TIH w/overshot w/throat				
attempts to retrieve fish, pushed fish				
w/CIBP & set @ 15,011' (15,013' b				& released to
production. No completion in Atoka	a zone On 9/24/2005 MII	DII WII & mun CCI /CDI /C	D loce from DDTD @ 15 A	
				13' to 14,100'. Logs
show poor bond, perf Lower Strawn	f/14,803'-15,006' (16 hole	es). Press built to 4800psi.	CWI, RDMO WL. On 9/20	13' to 14,100'. Logs 6/2005,
SICP=4800psi, flow back @ 160 Bb	of/14,803'-15,006' (16 hole ols of fluid. Press dropped	es). Press built to 4800psi. to 30 psi on 3/4" choke. Pro	CWI, RDMO WL. On 9/20 css built back up to 1500psi	13' to 14,100'. Logs 6/2005, on 16/64" choke @
SICP=4800psi, flow back @ 160 Bt 2.221 MCF/D. CI to build press. Pr	of 14,803'-15,006' (16 hole ols of fluid. Press dropped rep to flow test to recover r	es). Press built to 4800psi. to 30 psi on ¾" choke. Pronore fluid before frac job.	CWI, RDMO WL. On 9/20 ess built back up to 1500psi On 9/27/2005, SICP=8500p	13' to 14,100'. Logs 6/2005, on 16/64" choke @ osi. Flow down well
SICP=4800psi, flow back @ 160 Bt 2.221 MCF/D. CI to build press. Pr to 1200psi on 20/64" choke. Unload	of 14,803'-15,006' (16 hole ols of fluid. Press dropped rep to flow test to recover r	es). Press built to 4800psi. to 30 psi on ¾" choke. Pronore fluid before frac job.	CWI, RDMO WL. On 9/20 ess built back up to 1500psi On 9/27/2005, SICP=8500p	13' to 14,100'. Logs 6/2005, on 16/64" choke @ osi. Flow down well
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SICP=4800psi, flow back @ 160 Bt 2.221 MCF/D. CI to build press. Proto 1200psi on 20/64" choke. Unload SDFN. Prep to frac.  (CONTINUED ON PAGE 3)	a f/14,803'-15,006' (16 hole ols of fluid. Press dropped rep to flow test to recover r d 16 Bbls of fluid. Press ba	es). Press built to 4800psi. to 30 psi on 3/4" choke. Pronore fluid before frac job. ck up to 1650psi on 20/64"	CWI, RDMO WL. On 9/20 ess built back up to 1500psi On 9/27/2005, SICP=8500p ochoke. Est gas @ 4225.5 I	13' to 14,100'. Logs 6/2005, on 16/64" choke @ osi. Flow down well MCF/D. CWI,
SICP=4800psi, flow back @ 160 Bt 2.221 MCF/D. CI to build press. Proto 1200psi on 20/64" choke. Unload SDFN. Prep to frac.  (CONTINUED ON PAGE 3)  I hereby certify that the information	a f/14,803'-15,006' (16 hole ols of fluid. Press dropped rep to flow test to recover r d 16 Bbls of fluid. Press ba above is true and complete	es). Press built to 4800psi. to 30 psi on 3/4" choke. Pronore fluid before frac job. ck up to 1650psi on 20/64" eto the best of my knowled	CWI, RDMO WL. On 9/20 ess built back up to 1500psi On 9/27/2005, SICP=8500p choke. Est gas @ 4225.5 l	13' to 14,100'. Logs 6/2005, on 16/64" choke @ osi. Flow down well MCF/D. CWI,
SICP=4800psi, flow back @ 160 Bt 2.221 MCF/D. CI to build press. Property to 1200psi on 20/64" choke. Unload SDFN. Prep to frac.  (CONTINUED ON PAGE 3)  I hereby certify that the information grade tank has been/will be constructed or	a f/14,803'-15,006' (16 hole bls of fluid. Press dropped rep to flow test to recover r d 16 Bbls of fluid. Press ba above is true and complete closed according to NMOCD g	es). Press built to 4800psi. to 30 psi on 3/4" choke. Pronore fluid before frac job. ck up to 1650psi on 20/64" eto the best of my knowled	CWI, RDMO WL. On 9/20 ess built back up to 1500psi On 9/27/2005, SICP=8500p choke. Est gas @ 4225.5 l	13' to 14,100'. Logs 6/2005, on 16/64" choke @ osi. Flow down well MCF/D. CWI,
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SICP=4800psi, flow back @ 160 Bt 2.221 MCF/D. CI to build press. Pr to 1200psi on 20/64" choke. Unload SDFN. Prep to frac.  (CONTINUED ON PAGE 3)  I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	a f/14,803'-15,006' (16 hole bls of fluid. Press dropped rep to flow test to recover r d 16 Bbls of fluid. Press ba above is true and complete r closed according to NMOCD g	es). Press built to 4800psi. to 30 psi on 3/4" choke. Pro nore fluid before frac job. ck up to 1650psi on 20/64" to the best of my knowled uidelines, a general permit [	CWI, RDMO WL. On 9/20 css built back up to 1500psi On 9/27/2005, SICP=8500p choke. Est gas @ 4225.5 ldge and belief. I further certiful or an (attached) alternative O	13' to 14,100'. Logs 6/2005, on 16/64" choke @ osi. Flow down well MCF/D. CWI,  fy that any pit or below-CD-approved plan □.  TE_12/08/2005
SICP=4800psi, flow back @ 160 Bt 2.221 MCF/D. CI to build press. Pr to 1200psi on 20/64" choke. Unload SDFN. Prep to frac.  (CONTINUED ON PAGE 3)  I hereby certify that the information grade tank has been/will be constructed or SIGNATURE  Type or print name Alan W. Bohling.	a f/14,803'-15,006' (16 hole bls of fluid. Press dropped rep to flow test to recover r d 16 Bbls of fluid. Press ba above is true and complete r closed according to NMOCD g	es). Press built to 4800psi. to 30 psi on 3/4" choke. Pronore fluid before frac job. ck up to 1650psi on 20/64" to the best of my knowled uidelines, a general permit [CITLE_Regulatory Agent chling@pureresources.com	CWI, RDMO WL. On 9/20 cess built back up to 1500psi On 9/27/2005, SICP=8500p choke. Est gas @ 4225.5 I lige and belief. I further certiful or an (attached) alternative O	13' to 14,100'. Logs 6/2005, on 16/64" choke @ osi. Flow down well MCF/D. CWI,  fy that any pit or below-CD-approved plan □.
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Office Office	State of New Mexi		Form C-103	
District I	Energy, Minerals and Natura	l Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	argenia in an armini ng n	**	API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION I	DIVISION $\frac{30-025-3}{5}$		
District III	1220 South St. Franc		ate Type of Lease TATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875		Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	1 /12 DEP	Garage Con State	Property Code)	
87505				
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ES AND REPORTS ON WEILLS  ALS TO DRILL OR TO DEEPEN OR PLUG  ATION FOR PERMIT (FORM C-101) FOR	BACK TO A	e Name or Unit Agreement Name	
PROPOSALS.)			m "19" (34597 Property Code) Number	
1. Type of Well: Oil Well	as Well ⊠ Other	າດໃ <sup>ວໃນ</sup> 1	Number	
2. Name of Operator		1,3/	ID Number	
Pure Resources, L. P.	Company of the second of the s	150628		
3. Address of Operator			l name or Wildcat	
500 W. Illinois Midland, Texas 797	<b>'01</b>	Jabalina	Jabalina; Atoka, Southwest (Gas) 79123	
4. Well Location				
Unit Letter I : 1	650 feet from the South	line and _1310	feet from the East line	
Section 19			MPM County LEA	
	11. Elevation (Show whether DR, R		WIPM County LEA	
A STATE OF THE STA	3,180' GR	ND, KI, GK, etc.)		
Pit or Below-grade Tank Application or				
	terDistance from nearest fresh wat	ar wall Distance from a	aggreet curfo og water	
		•		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction !	Material	
12. Check A	ppropriate Box to Indicate Nat	-		
NOTICE OF INT	ENTION TO:	SUBSEQUE	ENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON 🔲	1	COMMENCE DRILLING OF	PNS.□ PANDA □	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
OTHER:		OTHER 0 1 1 14 14		
OTHER:		OTHER: Completion Work S		
			tinent dates, including estimated date pore diagram of proposed completion	
or recompletion.	k). SEE ROLE 1103. For Multiple	Completions. Attach went	ore diagram of proposed completion	
Completion Work (PAGE 3)				
On 10/03/2005, Move flowback equip	oment + WL. Sting in w/tree saver.	NU extra valves. Start mo	ving in frac equipment. On	
10/04/2005, RU Halliburton, test lines				
2% KCL & 71,000# 20/40 bauxite. S				
equipement. SICP=6000psi. Flow ba				
300BLW w/strong gas & show oil at				
run composite bridge plug. On 10/05	/2005, perf Middle Strawn f/14,661	'-86' (75 holes). RU tree sa	ave. Frac Middle Strawn f/14,661'-	
86' w/66690gals Hybor G & 49,419#				
Max concentration 4 PPG. Rig down				
& Lubricator. RIH w/perf guns. Set				
30/64" choke. Unloaded sand. Stron				
@ 14,600'. SICP=7100psi. Bled to 5				
f/5000psi to 7000psi. RDMO WL + 1				
+ 83,642# 20/40 bauxite. AIR 30.8 B				
on 18/64" choke @ 3:00pm @ 6150p				
2:00am to 6:00am w/press f/2650psi t	to 750psi. Recovered 295 BLW w/ti	ace of sand. Prep to flow t	est Upper Strawn.	
(CONTINUED ON PAGE 4) I hereby certify that the information a	have is true and complete to the has	t of my knowledge and heli	of Toursham and Cash and an artist and a	
grade tank has been/will be constructed or c	losed according to NMOCD guidelines $\square$ .	a general nermit $\square$ or an (attach	ched) alternative OCD-approved plan	
	_	a Source bermit (a en (acea	area, area native GCD approved plan	
SIGNATURE Oland Both	long TITLE Reg	ulatory Agent	DATE_12/08/2005	
			<u> </u>	
Type or print name Alan W. Bohling	E-mail address: abohling@pur	eresources.com	Telephone No. (432) 498-8662	
For State Use Only	P{	TROLEUM ENGINEER		
ADDDOVED BY:		•	To Allorde a a _	
APPROVED BY: Conditions of Approval (if any):	TITLE		DATIAN 0 4 2006	

Submit 3-Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-025-37080
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sailta Pe, NIVI 8/15/05	6. State Oil & Gas Lease No. 34597 (Property Code)
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Beckham "19" (34597 Property Code)
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well ⊠ Other © SSZ 8Z 1Z 9Z 9Z	8. Well Number
2. Name of Operator		9. OGRID Number
Pure Resources, L. P.  3. Address of Operator		150628 10. Pool name or Wildcat
500 W. Illinois Midland, Texas 7	9701	Jabalina; Atoka, Southwest (Gas) 79123
4. Well Location Unit Letter I:	1650 feet from the South line and 131	0 feet from the East line
Section 19	Township 26-S Range 35-E	NMPM County LEA
Beetion 19	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application	3,180° GR	
	vaterDistance from nearest fresh water wellDis	stance from nearest surface water
Pit Liner Thickness: mil		onstruction Material
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · ·	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB
OTHER:	☐ OTHER: Comple	tion Work Summary PAGE 4
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details, an ork). SEE RULE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date
or recompletion.	ork). SEE ROLE 1103. For Multiple Completions. A	ttach wendore diagram of proposed completion
14.		
Completion Work (PAGE 4)	back & tested Upper Strawn recovering total of 859 B	I W w/128 BO and estimated gas flow varying
from 946 MCF/D to 450 MCF/D.	On 10/12/2005, CIW, service & test tree to 10K psi. Pro	ep to rig up coil tbg. unit. On 10/13/2005,
MIRU coil tbg unit. PU drilling ass	sembly, NU to 15K tree, test to 12,500psi. Bled press of	off, shut down, prep to drill. On 10/14/2005,
RIH w/mill& motor on coil tbg & d	rill out plugs @ 14,600' & 14,750'. CO to PBTD @ 1	5,013'. Circ btms up. POH w/coil tbg, drlg
20 Bhls of water an hr w/10 Bhls of	owback. Open 8am. SICP=7000psi. Pressure dripped f oil an hr. Est. gas flow 5018.8 MCF/D. No sand in re	turns. On 10/15/2005, continued flowback and
testing of all open Strawn zones rec	overing 120 BW, 181 BO & est. gas flow @ 6620.8 M	CF/D. On 10/16/2005, continued w/SI test. On
	w/ rates of approx. 180BOPD & 4,213 MCF/D. Wells	shut in on 10/17/2005 waiting on pipeline
connection.		
grade tank has been/will be constructed o	n above is true and complete to the best of my knowled r closed according to NMOCD guidelines _, a general permit [	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE Olando Bolo	TITLE_Regulatory Agent_	DATE_12/08/2005
Type or print name Alan W. Bohli		
For State Use Only		JAN 0 4 2006
APPROVED BY:	TITLE PETROLEUM ENG	INEER DATE
Conditions of Approval (If any):		

WELL: Beckham 19 #1 FIELD: Wildcat (Strawn)



A Unocal Company

7 1/16" 15000

13-3/8" 54.5# J-55 STC @ 1117'

Cmtd w/ 885 sx.

Circ cmt.

API # 30-025-37080

Surf Loc: 1650' FSL 1310' FEL Sec 19 T26S R35E

Lea Co., New Mexico

Elev: GL 3197', KB 3227' (RKB 30')

Spud: 4/03/05 RR: 7/18/05

Completed: 10/18/05 AFE # 1050023

TOC 3333' TS

9-5/8" 40# HCK-55 and J-55 LTC @ 5297'

Cmtd w/ 1500 sx.

Circ cmt.



15 ppg mud

TOC 10,500' f/ TS but questionable TOC calc 11600'

Ran 4 point test with all 3 zones comingled

1 - 7797 psi 2015 mcfpd

2 - 7494 psi 2818 mcfpd

3 - 7271 psi 4889 mcfpd

4 - 6221 psi 5056 mcfpd SITP 8030 psi prior to test

CAOF 11500 mcfpd

NOTE:

Following intervals recommended for testing but

Omitted due to fish

Atoka Lime 15429 - 15742 - ( 1 spf 17 holes ) Atoka Sand 15331-36, 15345-50 - ( 3 spf 30 holes )

7" 29# P110 BTC @ 13335'

Cmtd w/ 1700 sx. Foam cmt lead. TOC 3333 TS.

Upper Strawn 14500-02, 14518-26, 14530-32, 14536-44, 14551-53 -( 3 spf 66 holes)

Frac w/ 71064 gal and 83642# 20/40 Bauxite

Middle Strawn 14661 -86 - ( 3 spf 75 holes )

Frac w/ 66690 gal and 49414# 20/40 bauxite

Lower Strawn 14803 - 15006 - (1 spf 16 holes)

Frac w/ 80000 gal and 71000# 20/40 bauxite. Screen out w/ 61000# in form.

CIBP @ 15,011' SLM. Tag @ 15013 w/ WL

Fish (CT motor, etc.) at 15,013' - 15,032' (approx bottom)

Drilling mud, cement, brine, and shale all below fish

Casing collapse @ 15522' or possible failure of float equipment?

4-1/2" 15.1# P-110 LTC @ 15819'

Cmtd w/ 385 sx.

TOC 10500' f/ TS but questionable. Tag @ 15,500' TOC 11,600 calc.

PBD 15011

FC @ 15720' TD 15,823' MD