

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				WELL API NO. 30-025-37080									
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐				5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. 34597 (Property Code)									
2. Name of Operator Pure Resources, L. P. (150628)				7. Lease Name or Unit Agreement Name Beckham "19" (34597 Property Code)									
3. Address of Operator 500 W. Illinois Midland, Texas 79701				8. Well No. 1									
4. Well Location Unit Letter <u>I</u> : 1650 Feet From The <u>South</u> Line and <u>1310</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>26-S</u> Range <u>35-E</u> NMPM LEA County				9. Pool name or Wildcat Wildcat; Strawn JABALINA, STRAWN, SW (64s)									
10. Date Spudded 04/12/2005		11. Date T.D. Reached 07/13/2005		12. Date Compl. (Ready to Prod.) 10/15/2005									
13. Elevations (DF& RKB, RT, GR, etc.) 3,180' GR		14. Elev. Casinghead		15. Total Depth 15,823'									
16. Plug Back T.D. 15,013'		17. If Multiple Compl. How Many Zones? 0		18. Intervals Drilled By Rotary Tools 0'-15,823'									
19. Producing Interval(s), of this completion - Top, Bottom, Name 14500', 15006', Strawn				20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run TD LD CN/GR, HRLA Micro-CFL/GR, BHC GR				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13-5/8"	54.5# J-55	1,117'	17-1/2"	885sx "C" CIRC	0'								
9-5/8"	40# HCK-55, J-55	5,297'	12-1/4"	1500sx "C" CIRC	0'								
7"	29# P-110	13,335'	8-3/4"	1700sx "H" TOC@3333'	0'								
4-1/2"	15.1# P-110	15,819'	6-1/4"	385sx "H" TOC@10500'	0'								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
4-1/2"	15,819'	10,504' Tubing TB											
26. Perforation record (interval, size, and number) 14803'-15006', 4", 16 Holes Lower Strawn 14661'-14686', 4", 75 Holes Middle Strawn 14500'-14553', 4", 66 Holes Upper Strawn CIBP @ 15,013' PBTD - Atoka zones omitted due to fish in hole.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>14,803'-15,006'</td> <td>Frac'd w/80Mgal & 71M# 20/40 bauxite.</td> </tr> <tr> <td>14,661'-14,686'</td> <td>Frac'd w/66.9Mgal & 49.4M# 20/40 bauxite</td> </tr> <tr> <td>14,500'-14,553'</td> <td>Frac'd w/71Mgal & 83.6M# 20/40 bauxite</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	14,803'-15,006'	Frac'd w/80Mgal & 71M# 20/40 bauxite.	14,661'-14,686'	Frac'd w/66.9Mgal & 49.4M# 20/40 bauxite	14,500'-14,553'	Frac'd w/71Mgal & 83.6M# 20/40 bauxite
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28. PRODUCTION													
Date First Production NA, SI waiting on pipeline connect		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Shut-in waiting on pipeline connection.									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF								
10/17/2005	4	11/64"		30	702 MCF								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
7,200 psig avg	0		180	4,213	0								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) NA, gas will be sold once hooked up to pipeline					Test Witnessed By								
30. List Attachments Prod. Csg. C-103, Completion C-103, Wellbore Schematic, Deviation Report, 4pt Pressure Test & Gas-Fluid Analysis, 11/10/2005 Non-Compliant Letter-Delinquent Filings													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Alan W. Bohling</u> Printed Name <u>Alan W. Bohling</u> Title <u>Regulatory Agent</u> Date <u>12/12/2005</u> E-mail Address <u>abohling@pureresources.com</u>													

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Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 14,490'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 15,008'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 9,452'	T. Entrada	T.
T. Abo	T. Cherry Canyon 6,590'	T. Wingate	T.
T. Wolfcamp 12,250'	T. Brushy Canyon 7,825'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology