

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37304
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caudill South 21 Fee
8. Well Number 001
9. OGRID Number 215099
10. Pool name or Wildcat Wildcat; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Cimarex Energy Co.	
3. Address of Operator PO Box 140907; Irving, TX 75014-0907	
4. Well Location Unit Letter <u>F</u> : <u>1830</u> feet from the <u>North</u> line and <u>1830</u> feet from the <u>West</u> line Section <u>21</u> Township <u>15S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3901' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____	Depth to Groundwater _____
Distance from nearest fresh water well _____	
Distance from nearest surface water _____	
Pit Liner Thickness: _____	Below-Grade Tank: Volume _____
bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
Set surface & intermediate casing ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08-13-05 Spudded 17-1/2" hole.
08-14-05 TD 17-1/2" hole. Ran 14 jts 13-3/8" 40# H-40 STC casing to 607'. Cemented with lead of 450 sx Premium Plus + 2% CaCl + 4% Bentonite + 1/4 ppb Flocele; 137 ppg, 1.681 yield. Cemented with tail of 150sx Premium Plus + 2% CaCl; 14.8 ppg, 1.345 yield. WOC 17 hours. Pressure tested casing to 1000 psi for 30 minutes.
08-22-05 TD 12-1/4" hole (4768').
08-23-05 Ran 108 jts 9-5/8" 40# J-55 LTC casing to 4768'. Cemented with lead of 1700 sx + 1/4 lbm FLocele and tail of 200sx Premium Plus. Did not circulate any cement to surface. Ran temperature survey and found TOC at 219'. Cemented through 1" pipe to top off annulus with 110 sx Premium Plus + 2% CaCl. Brought 74sx to surface and circulated 36sx to pit. WOC 26.25 hours.
08-24-05 Pressure tested intermediate casing to 1000 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Technician DATE December 21, 2005

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111

For State Use Only

APPROVED BY: [Signature] TITLE REGULATORY ENGINEER DATE _____

Conditions of Approval (if any):

JAN 04 2006