

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-37474  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |

|   |  |  |
|---|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   |  | 7. Lease Name or Unit Agreement Name:<br>North Hobbs G/SA Unit |
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other  |  | 8. Well Number<br>721  |
| 2. Name of Operator<br>Occidental Permian Limited Partnership   |  | 9. OGRID Number<br>157984                                      |
| 3. Address of Operator<br>P.O. Box 4294, Houston, TX 77210-4294   |  | 10. Pool name or Wildcat<br>Hobbs; Grayburg - San Andres       |
| 4. Well Location<br>Unit Letter <u>C</u> : <u>781</u> feet from the <u>North</u> line and <u>1857</u> feet from the <u>West</u> line<br>Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>   |  |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3646' GR  |  |  |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/><br>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____<br>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |  |  |

|   |  |   |   |
|---|--|---|---|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |  |   |   |
| <b>NOTICE OF INTENTION TO:</b>  |  | <b>SUBSEQUENT REPORT OF:</b>  |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | PLUG AND ABANDON <input type="checkbox"/>    | REMEDIAL WORK <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | CHANGE PLANS <input type="checkbox"/>        | COMMENCE DRILLING OPNS. <input type="checkbox"/>                        | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/>                     |   |
| OTHER: <input type="checkbox"/>   |  | OTHER: Run 5-1/2" Production Casing <input checked="" type="checkbox"/> |   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 12/29/05

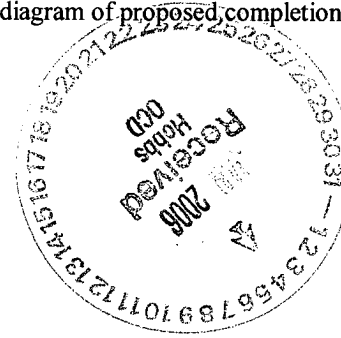
Type or print name Mark Stephens

E-mail address: Mark\_Stephens@oxy.com

Telephone No. (713) 366-5158

**For State Use Only**

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE 1 JAN 04 2006  
Conditions of Approval, if any:



12/21/05 -

12/22/05: Drill to TD at 4409'. RU casing crew and run 103 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4409'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Bump plug, drop bomb, and open DV tool. Circulate 105 sx. to surface. WOC and circulate between stages. Cement second stage with 450 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 18 sx. to surface. ND BOP and set casing slips. Cut off casing and install tubinghead. Jet and clean pits and RD.

Release drilling rig at 1:00 p.m., 12/22/05.