Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004	
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API		
District II	OIL CONCEDUATION DIVISION		30-025-36788	
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE FEE X	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		N/A		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Robinson	
1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 1	
Name of Operator     Trilogy Operating, Inc.			9. OGRID Number 21602	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 7606 Midland, Tx. 79708			Nadine: Blinebry East	
4. Well Location				
Unit Letter L: 1972 feet from the South line and 342 feet from the West line				
Section 19 Township 19S Range 39E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3575 GR				
Pit or Below-grade Tank Application  or	· Closure 🔲			
Pit typeDepth to Groundwa	terDistance from nearest fres	h water well Dista	ince from nearest surface	water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	TENTION TO: PLUG AND ABANDON  CHANGE PLANS	SUBS REMEDIAL WORK COMMENCE DRIL		TERING CASING
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		AND A
OTHER:		OTHER: Recom		X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
9/16/2205 - MIRU WL. Set CIBP @ 6484'. Perforate Blinebry from 6130'-6354'. 2 spf = 104 holes. RDMO WL.				
9/19/2005 - MIRU BJ Services, acidize w/ 5000 gals 15% NEFE. Swab tubing dry after recovering 88 bbls				
of load.				
9/20/2005 - MIRU BJ Services and frac down 5 1/2 csg @ 45 bpm w/ 152,500# of frac sand. RDMO frac equipment and SWION to allow gel to break & resin set.				
9/22/2005 - HWO & PV	VTP		6272	2 Cars Carling
End of report			150°	23/
			100112232428	
			23	3
			<i>18 18</i>	\$ <b>₹</b> \$55 B
			18	6
			1500	.100
				e or
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE		Geological Assis	•	DATE_ 11/3/05
Type or print name Chris Smith For State Use Only	E-mail			ohone No. 432 686-2027
APPROVED BY:	TITLE	PETROLEUM	ENGINEER	DATE
Conditions of Approval (if any):		PEINOLES	<del></del>	JAN 0 5 2006
	2A	Nadine	2 Drinko	JAN 0 5 2006 erd - Abo