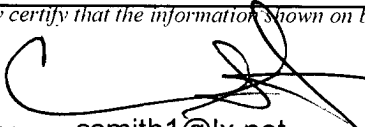


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36788 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Robinson
2. Name of Operator Trilogy Operating, Inc.		8. Well No. 1
3. Address of Operator P.O. Box 7606 Midland, Tx. 79708		9. Pool name or Wildcat Nadine-Blinebry East
4. Well Location Unit Letter L : 1972' Feet From The South Line and 342' Feet From The West Line Section 19 Township 19-S Range 39-E NMPM Lea County		
10. Date Spudded 11/9/04	11. Date T.D. Reached 1/12/05	12. Date Compl. (Ready to Prod.) 3/18/05
13. Elevations (DF& RKB, RT, GR, etc.) 3575 GR		14. Elev. Casinghead 3575
15. Total Depth 7900	16. Plug Back T.D. 6484	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run DIL, CNL
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8	#24	1618'
5 1/2	#17	6500'
HOLE SIZE		CEMENTING RECORD
12 1/4		850 sxs "C"
7 7/8		950 sxs"C" 500sxs"H"
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
4"	6350'	7900'
SACKS CEMENT		SCREEN
70 sxs"H"		2 3/8
26. Perforation record (interval, size, and number) 6130'-6354'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
6130'-6354'		acidize w/ 5000 gals 15% NEFE
" "		99,875 gals Xlink gel + 152,500 #
		Ottawa
28 PRODUCTION		
Date First Production 3/19/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 x 1 1/2 x 16'
Well Status (Prod. or Shut-in) Prod		
Date of Test 11/14/05	Hours Tested 24	Choke Size n/a
Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 35
Water - Bbl. 90	Gas - Oil Ratio 3500	
Flow Tubing Press. n/a	Casing Pressure 35 psi	Calculated 24-Hour Rate 10
Oil - Bbl. 10	Gas - MCF 35	Water - Bbl. 90
Oil Gravity - API - (Corr.) 39.9		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Michael G. Mooney
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Chris Smith
E-mail Address csmith1@lx.net		Title Geological Assistant
		Date 12/02/05

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1675	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2850	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2960	T. Devonian	T. Menefee	T. Madison
T. Queen 3450	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4354	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5579	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5793	T. Ellenburger	T. Dakota	T.
T. Blinberry 6058	T. Gr. Wash	T. Morrison	T.
T. Tubb 6589	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6801	T. Bone Springs	T. Entrada	T.
T. Abo 7222	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2500	3120	620	Sandstone, Shale, Anhydrite				
3120	4290	1170	Anhydrite, Dolomite				
4290	4700	410	Dolomite, Anhydrite				
4700	6000	1300	Dolomite, Limestone				
6000	6050	50	Dolomite, Chert				
6050	6280	230	Dolomite, Limestone				
6280	6580	300	Dolomite, Limestone, Chert				
6580	6740	160	Dolomite, Limestone, Chert				
6740	6930	190	Dolomite				
6930	7350	420	Limestone				
7350	7900	550	Dolomite, Limestone				