## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis	Dr., Sant	a Fe, NM	87505			NM 87505			Г	AMENDED REPO
	I.	REC	DUEST FO	R ALI	,	E AND AUTHO	DRIZA	ATION	TO TRA	<del></del>
<sup>1</sup> Operator na Trilogy O	me and	Addres	s (HIS W	ELL HAS	PEEN SEA	NETS HE THE MAN	<sup>2</sup> OC	3RID Nur 21602	nber	
11097 0	рогас			ateo se Bag saket	1. 1. 1 to 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	d do not convol	R Res		iling Code/	Effective Date
<sup>4</sup> API Number 30 - 0 25-30		5	Pool Name	Dlinal	hm. Foot		<u> </u>	,ug 20	<sup>6</sup> Pool C	
<sup>7</sup> Property Coo		8	Nadine Property Nai		bry East				972	
34147			Robinson	<u>                                     </u>					1	· · · · · · · · · · · · · · · · · · ·
II. 10 Surf		Towns	hip Range	Lot.Idn	Feet from t	he North/South	Feet	from the	East/West	line County
L  1	19	19-S	39-E	20074	1972'	Soutine	34		West	Lea
11 Bott					In a		1= -		70 (71)	
		Lot Ian		he North/South lin						
L 19 19-S  12 Lse Code Producing Meth				1972'	South	C-129 Effective		West	Lea  7 C-129 Expiration Date	
P		Code	3/25	<i>†</i> /05	C-125 F	er mit Number	C-127	Effective	Date	C-12) Expiration Date
III. Oil an					<u> </u>	10 1 21		1	22	
18 Transporte OGRID	er		Transporter and Addres			O POD 21	O/G			JLSTR Location Description
209316	Se	minole 3 N. Birg	<b>Fransportatio</b>		ering		)		19S-39E	
	P.(	D. Box 1	356 :. 79029					Tank	Battery	
024650	Dy	negy M	idstream Sev		200000000000000000000000000000000000000		3		19S-39E	-
			siana Ste. 58 x. 79701	800				Tank	Battery	
					09:45				192	021222327
								/	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DEC 2005 Received Beller
									15	DEC 2005
									7 19 19 20 P	Received &
	* * * * *				The Part of the Part of	Control of the Contro	NEW YORK STREET, ST.	<del></del>		<del></del>
IV. Produ	iced W								12	
IV. Produ	iced W		POD ULSTR						11016	8299782
3.3		tion Da	E -19 - 19 ta		E - Tank	Battery			11016	879845.67
V. Well C  25 Spud Date	Complet	tion Da	E -19 - 19 ta ady Date	98 - 39	E - Tank	Battery 28 PBTD		<sup>9</sup> Perforat	tions	8299 <b>vev</b>
V. Well C  25 Spud Date 11/9/04	Complet re	tion Da	E -19 - 19 ta ady Date 05	9S - 39 790	E - Tank <sup>27</sup> TD 00	28 PBTD 6484	6		tions	30 DHC, MC
V. Well C  25 Spud Date 11/9/04  31 Hole	Complet re	tion Da	E -19 - 19 ta ady Date )5	98 - 39	E - Tank <sup>27</sup> TD 00	Pattery  28 PBTD 6484  33 Depth	6	<sup>9</sup> Perforat	tions	879845.67
V. Well C  25 Spud Date 11/9/04	Complet re	tion Da	E -19 - 19 ta ady Date 05	9S - 39 790	E - Tank <sup>27</sup> TD 00	28 PBTD 6484	6	<sup>9</sup> Perforat	tions	30 DHC, MC
V. Well C  25 Spud Date 11/9/04  31 Hole	Complet re	tion Da	E -19 - 19 ta ady Date )5	9S - 39 790	E - Tank <sup>27</sup> TD 00	Pattery  28 PBTD 6484  33 Depth	6	<sup>9</sup> Perforat	tions 354	30 DHC, MC
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4	Complet re	tion Da	E -19 - 19 ta ady Date 05 32 Casing	9S - 39 790	E - Tank <sup>27</sup> TD 00	28 PBTD 6484 33 Depth 1618'	6	<sup>9</sup> Perforat	stions 354 354 350	30 DHC, MC
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4  7 7/8	Complet re	tion Da	E -19 - 19 ta ady Date 05 32 Casing 8 5/8 5 1/2	9S - 39 790	E - Tank <sup>27</sup> TD 00	28 PBTD 6484 33 Depth 1618'	6	<sup>9</sup> Perforat	850 1450	30 DHC, MC
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4  7 7/8  4 3/4  VI. Well 7	Complete e   e Size	24 tion Da 26 Re 3/18/0	E -19 - 19 ta ady Date 05 32 Casing 8 5/8 5 1/2	9S - 39 790	E - Tank <sup>27</sup> TD 00	28 PBTD 6484 33 Depth 1618'	6	<sup>9</sup> Perforat	850 1450	30 DHC, MC
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4  7 7/8  4 3/4	Complete e   e Size	24 tion Da 26 Re 3/18/0	E -19 - 19 ta ady Date 05 32 Casing 8 5/8 5 1/2	790 g & Tubin	E - Tank <sup>27</sup> TD 00	28 PBTD 6484 33 Depth 1618'	Set 6	<sup>9</sup> Perforat	850 1450	30 DHC, MC
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4  7 7/8  4 3/4  VI. Well 7  35 Date New C 11/10/0	Complete e Size  Fest Da Oil 3	24 tion Da 26 Re 3/18/0	E -19 - 19 ta ady Date 05 32 Casing 8 5/8 5 1/2 4 elivery Date	790 g & Tubin	PE - Tank  Test Date  1/14/05	28 PBTD 6484  6484  1618' 6500'  7900'	Set 6	<sup>9</sup> Perforat 6130-63	850 1450 70	30 DHC, MC  Sacks Cement  Control of Control
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4  7 7/8  4 3/4  VI. Well 7  35 Date New C 11/10/0  41 Choke Siz	Complete e Size  Fest Da Oil 3	24 tion Da 26 Re 3/18/0  ata  11.	E -19 - 19 ta ady Date 05 32 Casing 8 5/8 5 1/2 4 elivery Date /10/05	790 g & Tubin	PE - Tank  27 TD  DO  ng Size  Test Date	28 PBTD 6484  6484  1618' 6500'  7900'	Set 6	9 Perforat 6130-63	850 1450 70	30 DHC, MC  4 Sacks Cement  4 Csg. Pressure
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4  7 7/8  4 3/4  VI. Well 7  35 Date New C 11/10/0  41 Choke Siz N/A	Complete e  Ge Size  Fest Da Oil 3 Oi5	10 10 10 10 10 10 10 10 10 10 10 10 10 1	E -19 - 19 ta ady Date 05 32 Casin 8 5/8 5 1/2 4 elivery Date 710/05	790 g & Tubin	Test Date 1/14/05 Water	28 PBTD 6484  33 Depth 1618' 6500' 7900'  38 Test Len 24  44 Gas 35	Set	<sup>39</sup> Perforate 5130-63	850 1450 70 9g. Pressure	30 DHC, MC  Sacks Cement  Csg. Pressure 35  Grant Test Method Pump
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4  7 7/8  4 3/4  VI. Well 7  35 Date New C  11/10/0  41 Choke Siz  N/A	Fest Da Oil 3 Ois fy that the	11. 4 10 the rules	E -19 - 19 ta ady Date 05 32 Casing 8 5/8 5 1/2 4 elivery Date /10/05 2 Oil	790 g & Tubin 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Test Date 1/14/05 Water 90 Division have	28 PBTD 6484 33 Depth 1618' 6500' 7900'  38 Test Len 24 44 Gas 35	Set	<sup>39</sup> Perforate 5130-63	850 1450 70	30 DHC, MC  Sacks Cement  Csg. Pressure 35  Grant Test Method Pump
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4  7 7/8  4 3/4  VI. Well 7  35 Date New C  11/10/0  41 Choke Siz  N/A  47 I hereby certifibeen complied we complete to the	Fest Da Oil 3 Of that the with and	24 1 24 26 26 27 26 27 26 27 26 27 27 27 27 27 27 27 27 27 27 27 27 27	ta ady Date 05 32 Casing 8 5/8 5 1/2 4 elivery Date 710/05 2 Oil	790 g & Tubin	Test Date 1/14/05 Water 90 Division have	28 PBTD 6484 33 Depth 1618' 6500' 7900'  38 Test Len 24 44 Gas 35	Set	<sup>39</sup> Perforate 5130-63	850 1450 70 9g. Pressure	30 DHC, MC  Sacks Cement  Csg. Pressure 35  Grant Test Method Pump
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4  7 7/8  4 3/4  VI. Well 7  35 Date New C 11/10/0  41 Choke Siz N/A  47 I hereby certifibeen complied v	Fest Da Oil 3 Of that the with and	24 1 24 26 26 27 26 27 26 27 26 27 27 27 27 27 27 27 27 27 27 27 27 27	ta ady Date 05 32 Casing 8 5/8 5 1/2 4 elivery Date 710/05 2 Oil	790 g & Tubin	Test Date 1/14/05 Water 90 Division have	28 PBTD 6484 33 Depth 1618' 6500' 7900'  38 Test Len 24 44 Gas 35	Set	<sup>39</sup> Perforate 5130-63	850 1450 70 9g. Pressure	30 DHC, MC  Sacks Cement  Csg. Pressure 35  Grant Test Method Pump
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4  7 7/8  4 3/4  VI. Well 7  35 Date New C  11/10/0  41 Choke Siz  N/A  47 I hereby certifibeen complied vecomplete to the Signature:  Printed name.	Fest Da Dill 3 3 D5 ge fy that the with and best of the Dest of th	ata  ata  11.  10.  the rules I that the my know	ta ady Date 05 32 Casing 8 5/8 5 1/2 4 elivery Date 710/05 2 Oil	790 g & Tubin	Test Date 1/14/05 Water 90 Division have	28 PBTD 6484 33 Depth 1618' 6500' 7900'  38 Test Len 24 44 Gas 35	Set	<sup>39</sup> Perforate 5130-63	850 1450 70  og. Pressure N/A 45 AOF	30 DHC, MC  Sacks Cement  Compared to the sacks of the sa
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4  7 7/8  4 3/4  VI. Well 7  35 Date New C  11/10/0  41 Choke Siz  N/A  47 I hereby certifibeen complied womplete to the Signature:  Printed name.  C  Title:	Test Da Oil 3 O5 fy that the with and best of the Chris S	ata  ata  10  ate rules I that the my know	ta ady Date 05 32 Casing 8 5/8 5 1/2 4 elivery Date 710/05 Oil of the Oil Corinformation geledge and bele	790 g & Tubin	Test Date 1/14/05 Water 90 Division have	28 PBTD 6484  33 Depth 1618' 6500' 7900'  38 Test Len 24 44 Gas 35 e  Approved by:	Set	<sup>39</sup> Perforate 5130-63	850 1450 70  og. Pressure N/A 45 AOF	30 DHC, MC  Sacks Cement  Csg. Pressure 35  Grant Test Method Pump
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4  7 7/8  4 3/4  VI. Well 7  35 Date New C  11/10/0  41 Choke Siz N/A  47 I hereby certifithe complete to the Signature:  Printed name	Fest Da Oil 3 O5 fy that the with and best of the conjugate of the conjuga	ata  ata  10  are rules I that the my know  Smith  Assis	ta ady Date 05 32 Casing 8 5/8 5 1/2 4 elivery Date (10/05) 2 Oil of the Oil Corinformation geledge and beleant	790 g & Tubin	Test Date 1/14/05 Water 90 Division have	28 PBTD 6484 33 Depth 1618' 6500' 7900'  38 Test Len 24 44 Gas 35 e Approved by:	Set	<sup>39</sup> Perforate 5130-63	850 1450 70  og. Pressure N/A 45 AOF	30 DHC, MC  Sacks Cement  Compared to the sacks of the sa
V. Well C  25 Spud Date 11/9/04  31 Hole 12 1/4  7 7/8  4 3/4  VI. Well 7  35 Date New C  11/10/0  41 Choke Siz N/A  47 I hereby certifibeen completed vecomplete to the Signature:  Printed name  C  Title: Geolo	Fest Da Oil 3 O5 fy that the with and best of the conjugate of the conjuga	ata  ata  10  ate rules I that the my know	ta ady Date 05 32 Casing 8 5/8 5 1/2 4 elivery Date (10/05) 2 Oil of the Oil Corinformation geledge and beleant	790 g & Tubin	Test Date 1/14/05 Water 90 Division have	28 PBTD 6484 33 Depth 1618' 6500' 7900'  38 Test Len 24 44 Gas 35 e Approved by:	Set	<sup>39</sup> Perforate 5130-63	850 1450 70  og. Pressure N/A 45 AOF	30 DHC, MC  Sacks Cement  Compared to the sacks of the sa