

Submit To Appropriate District Office State Lease - 6 copies Free Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Submit Form C-105 State Lease Free Lease Revised June 10, 2003 WELL API NO. 30-025-36886 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VA-2112
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Judson AUU State Com
2. Name of Operator Yates Petroleum Corporation		8. Well No. 2
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Wildcat Permo Penn
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Date Spudded 10-4-05 RC	11. Date T.D. Reached 7-26-05	12. Date Compl. (Ready to Prod.) 10-11-05
13. Elevations (DF& RKB, RT, GR, etc.) 4171' GR, 4189' KB		14. Elev. Casinghead
15. Total Depth 12785'	16. Plug Back T.D. 10300'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 50-12785'		18. Intervals Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9987-10002' Bough B		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	50'
13-3/8"	48#	423'
9-5/8"	36#, 40#	4274'
5-1/2"	17#	12785'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
-	-	-
SACKS CEMENT	SCREEN	SIZE
-	-	2-7/8"
DEPTH SET	PACKER SET	-
9953'	-	-
26. Perforation record (interval, size, and number) 9987-92' (10), 9994-97' (6) and 10000-02' (4) w/20 .42" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9987-10002' AMOUNT AND KIND MATERIAL USED 2500 gal 15% NEFE w/25 balls
28. PRODUCTION		
Date First Production 10-19-05	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Producing		
Date of Test 11-12-05	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 98	Gas - MCF 114
Water - Bbl. 563	Gas - Oil Ratio	
Flow Tubing Press. 300#	Casing Pressure 70#	Calculated 24-Hour Rate
Oil - Bbl. 98	Gas - MCF 114	Water - Bbl. 563
Oil Gravity - API - (Corr.)		Test Witnessed By Noel Gomez
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold		
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature: <u>Stormi Davis</u> Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>11-21-05</u> E-mail Address: <u>stormid@ypcnm.com</u>		

New York State

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill-stem tests. All depths reported shall be measured depths. In the case of directionally-drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	11046'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	11588'	T. Pictured Cliffs	T. Penn. "D"
T. Yaten	2853'	T. L. Miss Lm	12522'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Crayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4134'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5576'	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T
T. Blinbry		T. Gr. Wash		T. Morrison	T
T. Tubb	7046'	T. Delaware		T. Todilto	T
T. Drinkard		T. Bone Springs		T. Entrada	T
T. Abo	7830'	T. Rustler	2232'	T. Wingate	T
T. Wolfcamp Lm	9164'	T. Morrow	12054'	T. Chinle	T
T. Penn		T. Austin	12300'	T. Permian	T
T. Cisco (Bough C)		T. Chester Lm		T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet	1
No. 2, from	to	feet	1
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology