

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. : 30 025 34391 5. Indicate Type of Lease STATE ☐ FEE ☒ X State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER: DHC		7. Lease Name or Unit Agreement Name McCasland 18 Fee
2. Name of Operator EnerQuest Resources, LLC		8. Well No.: 1
3. Address of Operator P.O. Box 11150, Midland, TX 79702		9. Pool name or Wildcat: Blinebry Oil & Gas (Pro Gas)
4. Well Location Unit Letter <u> K </u> : <u> 1650 </u> Feet From The <u> South </u> Line and <u> 2000 </u> Feet From The <u> West </u> Line Section <u> 18 </u> Township <u> 20S </u> Range <u> 39E </u> NMPM Lea County		
10. Date Spudded 7-21-98	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) re-completion: 10-17-05
13. Elevations (DF& RKB, RT, GR, etc.) 3544'		14. Elev. Casinghead
15. Total Depth: 7600'	16. Plug Back T.D.: 7547'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools: X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry @ 5996-6333'		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run: GR/CCL		22. Was Well Cored: No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB. FT.	DEPTH SET
8 5/8"	24#	1676'
5 1/2"	15.5#	7598'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number): Blinebry: 5996-6186'; 6203-6299'; 6301-6386'; 6408-6433' (60 holes, 1 spf) Drilled out CIBPs @ 6475' & 7200' for DHC w/Blinebry, Tubb & Drinkard (DHC Order No. H0B-0116A)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5996-6433' 6000 gals 80/20 15% HCl
28. PRODUCTION		
Date First Production: 10-21-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing		
Date of Test 10-21-05	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 21	Gas - MCF 56
Water - Bbl. 42	Gas - Oil Ratio 2666	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sales		
30. List Attachments		
C-104		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name : Ann E. Ritchie	Title: Regulatory Agent Date: 11-18-05
E-mail Address: ann.ritchie@wtor.net		

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology