

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. : 30 025 34523 5. Indicate Type of Lease STATE ☐ FEE ☒ X State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER: DHC		7. Lease Name or Unit Agreement Name McCasland 18 Fee
2. Name of Operator EnerQuest Resources LLC		8. Well No.: 2
3. Address of Operator P.O. Box 11150, Midland, TX 79702		9. Pool name or Wildcat: Blinbry Oil & Gas 6660
4. Well Location Unit Letter <u>F</u> : <u>2080</u> Feet From The <u>North</u> Line and <u>1880</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>20S</u> Range <u>39E</u> NMPM <u>Lea</u> County		
10. Date Spudded 7-25-99	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) re-completion: 10-17-05
13. Elevations (DF& RKB, RT, GR, etc.) 3531'		14. Elev. Casinghead
15. Total Depth: 7615'	16. Plug Back T.D.: 7580'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools: X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry: 6030-6554'		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run: GR/CCL		22. Was Well Cored: No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB. FT.	DEPTH SET
8 5/8"	24#	1647'
5 1/2"	15.5#	7614'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	7514'	
26. Perforation record (interval, size, and number): Blinbry: 6030-52'; 6086-96'; 6542-54', 52 holes, 1 spf Drilled out CIBPs @ 6475' & 7200' for DHC w/Blinbry, Tubb & Drinkard (DHC Order No. HOB-0117A)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
6030-6554'	1000 gals 15% acid; 89000# 20/40 sand w/gel	
	2000 gals 15% acid; 101000# 20/40 sand w/gel	
28. PRODUCTION		
Date First Production: 10-17-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing		
Date of Test 10-17-05	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 16
Water - Bbl. 72	Gas - Oil Ratio 400	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sales		
30. List Attachments C-104		
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name : Ann E. Ritchie Title: Regulatory Agent Date: 11-18-05 E-mail Address: ann.ritchie@wtor.net		

INSTRUCTIONS

K-2

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from..... to..... feet.....

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology