

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.: 30 025 34523

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER: DHC

2. Name of Operator

EnerQuest Resources, LLC

3. Address of Operator

P.O. Box 11150, Midland, TX 79702

7. Lease Name or Unit Agreement Name

McCasland 18 Fee

8. Well No.: 2

9. Pool name or Wildcat:
Hous. Drinkard 33250

4. Well Location

Unit Letter F : 2080 Feet From The North Line and 1880 Feet From The West Line
Section 18 Township 20S Range 39E NMPM Lea County

10. Date Spudded
7-25-99

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
re-completion: 10-17-05

13. Elevations (DF& RKB, RT, GR, etc.)
3531'

14. Elev. Casinghead

15. Total Depth:
7615'

16. Plug Back T.D.:
7580'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools: X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Tubb: 6660-6824'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run: GR/CCL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1647'	12 1/4"	725 sx	None
5 1/2"	15.5#	7614'	7 7/8"	1300 sx	None

24. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	7514'	

26. Perforation record (interval, size, and number):
Drinkard/Abo: 6896-7034 (28 holes 1 spf), 7272-7378 (47 hole 1 spf);
7440-7555' (49 holes 1 spf)
Drilled out CIBPs @ 6475' & 7200' for DHC w/Blinetry, Tubb &
Drinkard (DHC Order No. HOB-0117A)

27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE. ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6896-7555'	

28. PRODUCTION

Date First Production: 10-17-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-17-05	24			7	19	14	2714
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Sales

30. List Attachments

C-104

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name : Ann E. Ritchie

Title: Regulatory Agent

Date: 11-18-05

E-mail Address: ann.ritchie@wtor.net

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology