	and the second se										
Submit To Appropria State Lease - 6 copies	ate District Office s				ł	Form C-105 Revised June 10, 2003					
Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240			Energy, N	Minerals and Natu	als and Natural Resources			WELL API NO. : 30 025 34523			
District II	A Oil Conservation Division						T. 1		CT	<u></u>	
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410			_	20 South St. Fra		2	5. Indicate Type of Lease STATE FEE X				
			Santa Fe, NM 87505				STATE FEE X   State Oil & Gas Lease No. State Oil & Gas Lease No. State Oil & Gas Lease No.				
<u>District IV</u> 1220 S. St. Francis D	)r . Santa Fe, NM 87	1505						Jas LC			
WELL C	OMPLETIC	N OR RE	ECOMPL	ETION REPOR	T AND LOG						
a. Type of Well:						7	. Lease Name	or Unit.	Agreement Na	ime	
OIL WE	ELL X GAS W	ELL 📙 I	DRY 📋	OTHER		N	AcCasland 1	8 Fee			
b. Type of Comp NEW	pletion: WORK 🔲 DE	EPEN 🔲	PLUG 🔲	DIFF.							
WELL	OVER		BACK	RESVR. X OTHER	R: DHC		. Well No.: 2			<u>,</u>	
2. Name of Operat EnerQuest Res						] "	. wen wo 2				
Address of Ope			•••••••••••	· · · · · · · · · · · · · · · · ·			. Pool name or				
	), Midland, TX	19702				I	Ious Drinkard	1 3325	50		
4. Well Location											
Unit Lette	r F :_	2080	Feet From Th	ne_North Line and	1880 Fe	et From Th	neWes	.t	Line		
Section	18	Township	p 20S	Range 39E	NMP		Lea			County	
10. Date Spudded 7-25-99	1 11. Date T.D.	Reached		mpl. (Ready to Prod.) on: 10-17-05	3531'		RKB, RT, GR,			Casinghead	
15. Total Depth: 7615	7580	g Back T.D.:	Zo	Multiple Compl. How I ones?	Many 18. In Drille		Rotary Tools:		Cable		
19. Producing Inte	erval(s), of this co	mpletion - To	p, Bottom, N	ame			20 N		Directional St	urvey Made	
Tubb: 6660-68								_	NT.	<u></u>	
21. Type Electric	and Other Logs I	tun: GR/CCI					22. Was Well		NO		
23.			CA	SING RECOR			gs set in w	ell)			
CASING SL	ZE WT	EIGHT LB. F	Г.	DEPTH SET	HOLE SIZ		CEMENTING		RD A	MOUNT PULLED	
8 5/8"		24#		1647	12 1/4"		725			None	
5 1/2"		15.5#		7614	7 7/8"		1300	SX		None	
<u> </u>			<u> </u>				<u> </u>				
				VER RECORD		25.	T	UBING	RECORD	······	
24. SIZE	ТОР	вот	ТОМ	SACKS CEMENT	SCREEN	SIZ		DEP	TH SET	PACKER SET	
012.4						23	/8``	751	1	2.	
										1.00	
								1			
26. Perforation	n record (interval,	size, and num	iber):	1	27. ACID, SH		ACTURE, CE	MENI	: SQUEEZE	ETC	
Drinkard/Abo:	6896-7034 (28	size, and num holes 1 spf)	lber): ; 7272-7378	(47 hole 1 spf);	DEPTH INTER		ACTURE, CE AMOUNT A	MENT ND KIN	ID MATERIA	LETC	
Drinkard/Abo: 7440-7555' (49	6896-7034 (28 9 holes 1 spf)	holes 1 spf);	, <b>7272-7378</b>				ACTURE, CE AMOUNT A	MENI ND KIN	SQUEEZE	LETC.	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE	6896-7034 (28 9 holes 1 spf) 3Ps @ 6475' &	holes 1 spf); 7200' for Di	, <b>7272-7378</b>		DEPTH INTER		ACTURE, CE AMOUNT A	MENI ND KIN	ID MATERIA	ETC.	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE	6896-7034 (28 9 holes 1 spf)	holes 1 spf); 7200' for Di	, <b>7272-7378</b>	bry, Tubb &	DEPTH INTER 6896-7555		ACTURE. CE AMOUNT A	MENI ND KIN	ID MATERIA	LETC.	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE	6896-7034 (28 9 holes 1 spf) 3Ps @ 6475' &	holes 1 spf <u>)</u> 7200' for Di 9B-0117A)	; 7272-7378 HC w/Bline	bry, Tubb & PRC	DEPTH INTER 6896-7555	VAL	AMOUNT A	ŅD KIN	JD MATERIA	LETC	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE Drinkard (DHC 28 Date First Produ	6896-7034 (28 9 holes 1 spf) 3Ps @ 6475' & C Order No. HO	holes 1 spf) 7200' for D DB-0117A) Producti	r, 7272-7378 HC w/Bline ion Method (F	bry, Tubb &	DEPTH INTER 6896-7555	VAL	AMOUNT A	ND KIN	JD MATERIA	LETC	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE Drinkard (DHC 28 Date First Produ 10-17-05	6896-7034 (28 9 holes 1 spf) 3Ps @ 6475' & C Order No. HO	holes 1 spf) 7200' for D 9B-0117A) Producti Pumpin	r, 7272-7378 HC w/Bline ion Method (F	bry, Tubb & PRC Flowing, gas lift, pumpin	DEPTH INTER 6896-7555 DDUCTION org - Size and type	VAL	AMOUNT A	ND KIN	JD MATERIA	ETC.	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE Drinkard (DHC 28 Date First Produ 10-17-05 Date of Test	6896-7034 (28 9 holes 1 spf) 3Ps @ 6475' & C Order No. HO	holes 1 spf) 7200' for D 9B-0117A) Producti Pumpin	r, 7272-7378 HC w/Bline ion Method (F	bry, Tubb & PRC	DEPTH INTER 6896-7555	VAL	AMOUNT A	ND KIN (Prod.) Watu 14	or Shut-m)	Gas - Oil Ratio 2714	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE Drinkard (DHC 28 Date First Produ 10-17-05	6896-7034 (28 9 holes 1 spf) 3Ps @ 6475' & C Order No. HO action: Hours Tested	holes 1 spf) 7200' for D DB-0117A) Producti Pumpin 1 Cho	r, 7272-7378 HC w/Bline ion Method (F	bry, Tubb & PRC Towng, gas lift, pumpin Prod'n For	DEPTH INTER 6896-7555 DDUCTION org - Size and type Oil - Bbl	VAL N pump) Gas 19	AMOUNT A	ND KIN (Prod.) Watu 14	or Shut-m)	Gas - Oil Ratio 2714	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE Drinkard (DHC 28 Date First Produ 10-17-05 Date of Test 10-17-05	6896-7034 (28 9 holes 1 spf) 3Ps @ 6475' & C Order No. HO action: Hours Tested 24	holes 1 spf) 7200' for D DB-0117A) Producti Pumpin 1 Cho ure Calc	t, 7272-7378 HC w/Bline ion Method (F 28 ke Size	bry, Tubb & PRC Flowing, gas lift, pumpin Prod'n For Test Period	DEPTH INTER 6896-7555 DDUCTION ng - Size and type J Oil - Bbl 7	VAL N pump) Gas 19	AMOUNT A	ND KIN (Prod.) Watu 14	or Shut-m)	Gas - Oil Ratio 2714	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE Drinkard (DHC 28 Date First Produ 10-17-05 Date of Test 10-17-05 Flow Tubing Press.	6896-7034 (28 9 holes 1 spf) 3Ps @ 6475' & C Order No. HO action: Hours Tested 24	holes 1 spf) 7200' for D B-0117A) Producti <i>Pumpin</i> Cho ure Calk Hou	t, 7272-7378 HC w/Bline ion Method (F ig ke Size culated 24- tr Rate	bry, Tubb & PRC Flowing, gas lift, pumpin Prod'n For Test Period	DEPTH INTER 6896-7555 DDUCTION ng - Size and type J Oil - Bbl 7	VAL N pump) Gas 19	AMOUNT A	ND KIN (Prod. Watu 14	or Shut-m)	Gas - Oil Ratio 2714	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE Drinkard (DHC 28 Date First Produ 10-17-05 Date of Test 10-17-05 Flow Tubing Press.	6896-7034 (28 9 holes 1 spf) 3Ps @ 6475' & C Order No. HO action: Hours Tester 24 Casing Press of Gas (Nold, used	holes 1 spf) 7200' for D B-0117A) Producti <i>Pumpin</i> Cho ure Calk Hou	t, 7272-7378 HC w/Bline ion Method (F ig ke Size culated 24- tr Rate	bry, Tubb & PRC Flowing, gas lift, pumpin Prod'n For Test Period	DEPTH INTER 6896-7555 DDUCTION ng - Size and type J Oil - Bbl 7	VAL N pump) Gas 19	AMOUNT A	ND KIN (Prod. Watu 14	or Shut-m) er - Bbl. Oil Gravity -	Gas - Oil Ratio 2714	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE Drinkard (DHC 28 Date First Produ 10-17-05 Date of Test 10-17-05 Flow Tubing Press. 29. Disposition of Sales 30. List Attachm	6896-7034 (28 9 holes 1 spf) 3Ps @ 6475' & C Order No. HO nction: Hours Tested 24 Casing Press of Gas (Nold, 11sed aents	holes 1 spf); 7200' for D B-0117A) Producti Pumpin I Cho ure Calk Hou I for fuel, vent	t, 7272-7378 HC w/Bline ion Method (F ig ke Size culated 24- irr Rate ted, etc.)	bry, Tubb & PRC Towng, gas lift, pumpin Prod'a For Test Period Oil - Bbl.	DEPTH INTER 6896-7555 DDUCTION ng - Size and type Oil - Bbl 7 Gas - MCF	VAL N pump) Gas 19	AMOUNT A Well Status Producing - MCF Water - Bbl.	(Prod) (Prod) 14 Test W	or Shut-m) er - Bbl. Oil Gravity -	ETC. LUUSED Gas - Oil Ratio 2714 API - (Corr.)	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE Drinkard (DHC 28 Date First Produ 10-17-05 Date of Test 10-17-05 Flow Tubing Press. 29. Disposition of Sales 30. List Attachm	6896-7034 (28 9 holes 1 spf) 3Ps @ 6475' & C Order No. HO nction: Hours Tested 24 Casing Press of Gas (Nold, 11sed aents	holes 1 spf); 7200' for D B-0117A) Producti Pumpin I Cho ure Calk Hou I for fuel, vent	t, 7272-7378 HC w/Bline ion Method (F ig ke Size culated 24- irr Rate ted, etc.)	bry, Tubb & PRC Flowing, gas lift, pumpin Prod'n For Test Period	DEPTH INTER 6896-7555 DDUCTION ng - Size and type Oil - Bbl 7 Gas - MCF	VAL N pump) Gas 19	AMOUNT A Well Status Producing - MCF Water - Bbl.	(Prod) (Prod) 14 Test W	or Shut-m) er - Bbl. Oil Gravity -	ETC. LUUSED Gas - Oil Ratio 2714 API - (Corr.)	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE Drinkard (DHC 28 Date First Produ 10-17-05 Date of Test 10-17-05 Flow Tubing Press. 29. Disposition of Sales 30. List Attachar C-104 31 J hereby ce	6896-7034 (28 9 holes 1 spf) 3Ps @ 6475' & C Order No. HO action: Hours Tested 24 Casing Press of Gas (Sold. used nents	holes 1 spf) 7200' for D DB-0117A) Producti Pumpin 1 Cho ure Calc Hou 1 for fuel, vent	t, 7272-7378 HC w/Bline ion Method (F ig ke Size culated 24- irr Rate ted, etc.)	bry, Tubb & PRC Towng, gas lift, pumpin Prod'a For Test Period Oil - Bbl. i sides of this form as Printed	DEPTH INTER 6896-7555 DDUCTION ng - Size and type 1 Oil - Bbl 7 Gas - MCF Gas - MCF	VAL Pump) Gas 19	AMOUNT A Well Status Producing - MCF Water - Bbl.	(Prod (Prod 14 14 Test W	or Shut-m) er - Bbl. Oil Gravity - itnessed By	ETC. LUUSED Gas - Oil Ratio 2714 API - (Corr.)	
Drinkard/Abo: 7440-7555' (49 Drilled out CIE Drinkard (DHC 28 Date First Produ 10-17-05 Date of Test 10-17-05 Flow Tubing Press. 29. Disposition of Sales 30. List Attachm C-104 31 J hereby ce Signature	6896-7034 (28 9 holes 1 spf) 3Ps @ 6475' & C Order No. HO action: Hours Tested 24 Casing Press of Gas (Sold. used nents	holes 1 spf) 7200' for D DB-0117A) Producti Pumpin 1 Cho ure Calc Hou 1 for fuel, vent	t, 7272-7378 HC w/Bline ion Method (F ig the Size culated 24- tr Rate red, etc.)	bry, Tubb & PRC Towing, gas lift, pumpin Prod'a For Test Period Oil - Bbl. Dil - Bbl.	DEPTH INTER 6896-7555 DDUCTION ng - Size and type 1 Oil - Bbl 7 Gas - MCF Gas - MCF	VAL Pump) Gas 19	AMOUNT A Well Status Producing - MCF Water - Bbl.	(Prod (Prod 14 14 Test W	or Shut-m) er - Bbl. Oil Gravity - itnessed By	ETC. LUSED Gas - Oil Ratio 2714 API - (Corr.)	

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	Т		
T. Blinebry 6030	T. Gr. Wash	T. Morrison	Τ.		
T.Tubb 6660	T. Delaware Sand	T.Todilto	T		
T. Drinkard 6896	T. Bone Springs	T. Entrada	Τ.		
T. Abo 7272	T	T. Wingate	Τ.		
T. Wolfcamp	T	T. Chinle	Τ.		
T. Penn	T.	T. Permian	Τ.		
T. Cisco (Bough C)	T.	T. Penn "A"	Τ.		

OIL	OR	GA	S
SANDS	OR	ZO	NES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromto	No. 4, fromtoto

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.						
No. 1, from	to	. feet				
No. 2, from						
No. 3, from						

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
1								
				-				