	St	ate of New Mexico	Form C-103
DISTRICT I	Energy, Mine	erals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs NM 88240 DISTRICT II	OIL COM	ICED (ATION DIVIGION	WELL API NO.
1301 W. Grand Avenue, Artesia NM 8821		ISERVATION DIVISION South St. Francis Dr.	30-025-29071
1000 Rio Brazos Rd., Aztec NM 87410		New Mexico 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT IV	cana i c,	, 11011 MCXICO 07004-2000	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 875			VO-6117
	SUNDRY NOTICES AND REP PROPOSALS TO DRILL OR TO D		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE			
PROPOSALS.)	·	·	
1. Type of Well: Oil Well Gas We	II X Other		Isaiah BBA State
	II X Other		(30480)
2. Name of Operator	ates Petroleum Corpo	oration	8. Well No.
3. Address of Operator	ales relivieum curpo	Diation	9. Pool Name or Wildcat
· · · · · · · · · · · · · · · · · · ·	05 South 4th Str., Arte	esia. NM 88210	Wildcat Mississippian
4. Well Location		33.3, 1.11.	vviideat iviississippiari
Unit Letter M : 33	0 feet from the S	outh line and 330	feet from the West line
Section 14		Range 32E NMPM	County Lea
). Elevation (Show whether L	•	
11 Chook Appropriate F	4218' GR, 4232		Attacks of the second of the s
		f Notice, Report, or Other Data	DEDORT OF
_		SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	1
OTHER:	Г	OTHER: Re-Entry (Operations X
12 Describe proposed or com	nleted operations (Clearly s	tate all pertinent details, and give pertinent date	
of starting any proposed v	vork). SEE RULE 1103. For I	Multiple Completions: Attach wellbore diagram	s, including estimated date
3, p		Marchie Completions. Attack Wellbore diagram	or proposed completion
or recompilation.			
·		9:15 am Drillad coment and also	nod out to 5 4 100 100 100 100 100 100 100 100 100 1
4-7-03 to 4-27-03 Sp	oud on surface plug @	8:15 am. Drilled cement and clea	ned out to 5-1/2 stub @ 3828'.
4-7-03 to 4-27-03 Sp	oud on surface plug @) 8:15 am. Drilled cement and clea umped 450 sx C Neat down 5-1/2" (ned out to 5-1/2 stub @ 3828'. casing.
4-7-03 to 4-27-03 Sp Made up slip joint on	oud on surface plug @ 5-1/2" 17# casing. Pเ	umped 450 sx C Neat down 5-1/2"	casing.
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4-7-03 to 4-27-03 Sp Made up slip joint on 5 5-5-03 Cleaned out to 5-12-03 Perforated M	oud on surface plug @ 5-1/2" 17# casing. Pu o 11090'. Set 5-1/2" (umped 450 sx C Neat down 5-1/2"	noles and Austin Cycle #10517-69
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