

Submit 3 copies to appropriate district  
Office

**DISTRICT I**

1625 N. French Dr., Hobbs NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec NM 87410

**DISTRICT IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

|  |
|--|
| WELL API NO  |
| 30-025-29071   |
| 5. Indicate Type of Lease  |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.   |
| VO-6117  |
| 7. Lease Name or Unit Agreement Name                                   |
| Isaiah BBA State   |
| 8. Well No.  |
| 1  |
| 9. Pool Name or Wildcat  |
| Wildcat Mississippian  |

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

|  |                       |  |   |                                 |             |
|--|-----------------------|--|---|---------------------------------|-------------|
| 1a. Type of Well:  |                       |  |   |                                 |             |
| OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> <b>Re-Entry</b> |                       |  |   |                                 |             |
| 2. Name of Operator  |                       |  |   |                                 |             |
| Yates Petroleum Corporation  |                       |  |   |                                 |             |
| 3. Address of Operator   |                       |  |   |                                 |             |
| 105 South 4th St., Artesia, NM 88210   |                       |  |   |                                 |             |
| 4. Well Location   |                       |  |   |                                 |             |
| Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line  |                       |  |   |                                 |             |
| 14 Section 9S Township 32E Range NMPM Lea County   |                       |  |   |                                 |             |
| 10. Date Spudded   | 11. Date T.D. Reached | 12. Date Completed (Ready to Prod)     | 13. Elevations (DF & RKB, RT, GR, etc.) | 14. Elev. Casinghead            |             |
| 4/7/03 Re-Entry  | N/A                   | 5/21/03                                | 4218' GR, 4232' KB                      |                                 |             |
| 15. Total Depth  | 16. Plug Back T.D.    | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled by                | Rotary Tools                    | Cable Tools |
| 11115'   | 10700'                |  |   | Pulling Unit                    |             |
| 19. Producing Interval (s), of this completion - Top, Bottom, Name   |                       |  |   | 20. Was Directional Survey Made |             |
| 10517-69' Austin Cycle   |                       |  |   | No                              |             |
| 21. Type Electric and Other Logs Run   |                       |  | 22. Was Well Cored                      |                                 |             |
| BCS  |                       |  | No                                      |                                 |             |

**CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET      | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|----------------|-----------|------------------|---------------|
| 13-3/8"     | 48#           | 400'           | 17-1/2"   | In Place-425 sx  |               |
| 8-5/8"      | 24#, 32#      | 3800'          | 11"       | In Place-900 sx  |               |
| 5-1/2"      | 17#           | 2800-11115'    | 7-7/8"    | In Place-410 sx  |               |
| 5-1/2"      | 17#           | Tie in @ 3828' | 7-7/8"    | 450 sx           |               |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-7/8"            | 10450'    | 10450'     |

|   |   |  |
|---|---|--|
| 26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |  |
|   | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED                        |
|   | 10832'-69'                                      | 2500g 20% NEFE w/60 balls                            |
|   | 10517-69' w/106 - .42" holes                    | Acid frac of 15000g 20% gelled w/.25Q CO2 w/55 balls |

|                       |   |                         |                        |           |                                |                   |                 |
|-----------------------|---|-------------------------|------------------------|-----------|--------------------------------|-------------------|-----------------|
| <b>28. PRODUCTION</b> |   |                         |                        |           |                                |                   |                 |
| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |                        |           | Well Status (Prod. Or Shut-in) |                   |                 |
|                       | Flowing   |                         |                        |           | SIWOPL                         |                   |                 |
| Date of Test          | Hours Tested  | Choke Size              | Prod'n for Test Period | Oil - Bbl | Gas-MCF                        | Water -Bbl.       | Gas - Oil Ratio |
| 5/18/03               | 24  | 3/8"                    |                        | 0         | 265                            | 0                 |                 |
| Flow Tubing Press.    | Casing Pressure   | Calculated 24-Hour Rate | Oil - Bbl              | Gas-MCF   | Water -Bbl                     | Oil Gravity - API |                 |
| 65                    |   |                         | 0                      | 265       | 0                              |                   |                 |

|  |                   |
|--|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
| Sold if produced   | David Stevens     |

|                      |
|----------------------|
| 30. List Attachments |
| Log                  |

|  |                                  |   |                     |
|--|----------------------------------|---|---------------------|
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief |                                  |   |                     |
| Signature <u>Stormi Davis</u>  | Printed Name <u>Stormi Davis</u> | Title <u>Regulatory Compliance Technician</u> | Date <u>6/16/03</u> |

### 38. GEOLOGIC MARKERS

|                              |     |        |                            | NAME | TOP         |                  |
|------------------------------|-----|--------|----------------------------|------|-------------|------------------|
| FORMATION                    | TOP | BOTTOM | DESCRIPTION CONTENTS, ETC. |      | MEAS. DEPTH | TRUE VERT. DEPTH |
| REFER TO ORIGINAL COMPLETION |     |        |                            |      |             |                  |