

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-32550
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 193
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter E : 2516 Feet From The North Line and 62 Feet From The West Line Section 20 Township 17S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4210' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Re-Perf. & Acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/21/03 MIRU Eunice Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit & 5-1/2" scraper on 2-7/8" tbg. Tag @ 4125'. Could not work down. POH w/2-7/8" tbg. LD tools. RU Computalog WL & perforate Queen 3650'-64' w/4 SPF. RD WL.

4/22/03 RIH w/RBP & pkr. on 2-7/8" tbg. to 3700'. Set & release f/RBP. RU Cudd Pressure Service. Load hole w/4 bbls. water & broke circulation. Pickle tbg. w/250 gals. 15% HCL acid. Reverse out. Spot 100 gals. 15% HCL acid across perms. 3650'-64'. Set pkr. @ 3595'. Acidize Queen 3650'-64' w/1500 gals. 15% HCL acid w/anti-sludge & iron control. Formation broke @ 2050# w/750# rock salt. Best block 1000#. Best break 950#. ATP 2180# @ 3.2 bpm. MTP 2550# @ 3.4 bpm. ISIP 1870#. 5 min. 1430#. 10 min. 1252#. 15 mi. 1082#. 10 bbls. over flush. 1 hr. S.I. 300#. Retrieved RBP. POH w/2-7/8" tbg. LD tools.

4/23/03 RIH w/2-7/8" tbg. Tbg. @ 4099'. SN @ 4062'. RD BOP. NU WH. RIH w/rods & 1-3/4" x 20' pump. Left well pumping to CMU Battery "A". RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE June 30, 2003
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY Gary W. Wink ORIGINAL SIGNED BY GARY W. WINK
CONDITIONS OF APPROVAL, IF ANY: OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 10 2003
OC FIELD REPRESENTATIVE II/STAFF MANAGER