

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Saga Petroleum LLC

3a. Address
415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)
(432)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2580' FNL & 900' FEL
Sec. 34 (H), T23S, R37E

5. Lease Serial No.
NMLC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
E C Hill B Fed #21

9. API Well No.
30-025-33496

10. Field and Pool, or Exploratory Area
Teague Paddock Blinebry

11. County or Parish, State
Lea
NM

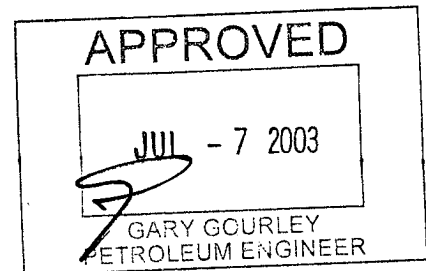
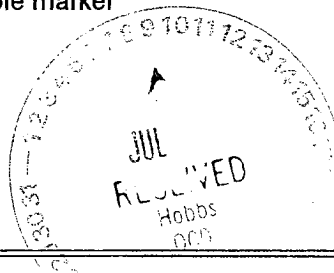
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Sec 5-1/2" cmt retainer (CR) @ 3200', Sqz 100 sx cmt. Unsting & cap w/20' cmt.
Circ hole w/10# mud to surface
Spot 25 sx C cmt from 1600' to 1400'
Spot 25 sx C cmt from 1282'-1082'
Spot 25 sx C cmt from 350'-150'
Spot 20 sx C Cmt from 60' to surface
Cut off wellhead 3' below ground level & set dry hole marker

Wellbore on back of form



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bonnie Husband

Title
Production Analyst

Signature
Bonnie Husband

Date
06/30/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW

E. C. HILL "B" FEDERAL NO. 21
 Lease No. NMLC064118
 2580' FNL & 900' FEL
 Sec. 34, Unit Letter H, T23S, R37E
 Lea County, New Mexico

RECEIVED

2009 JUL -3 AM 8:31

BUREAU OF LAND MANAGEMENT

GL Elev 3271'
 KB Elev 3283'

API 30-025-33496

Spudded @ 8:00 PM 7-1-96

12-1/4" Hole

Ran 8-5/8" 24# J55 ST&C csg
 Set @ 1182', cmtd w/380 sx Premium
 Plus w/4% gel, 2% CaCl₂ & 1/4# Flocele/sk
 tailed in w/250 sx Prem Plus w/2% CaCl₂
 & 1/8# Flocele/sk, PD @ 6:00 AM
 7-3-96. Circ 68 sx cmt to surface

After testing L Blinebry perfs
 separately set RBP @ 5505' &
 pressure tested okay to 2000 psi,
 selectively perf'd U Blinebry 5251'-
 5423' w/38 holes, acidized U Blinebry
 perfs w/6000 gals 15% NEFE acid
 & ball sealers, frac'd U Blinebry
 perfs w/Delta Frac 25f, 80,178 gals
 & 175,000# 16/30 sand @ 49 BPM @
 1880 psi, ramped sand up to 8 ppg.
 CO sand, retrieved RBP, POOH,
 commingled U & L Blinebry perfs.
 Ran 2-3/8" tbg w/Arrowset pkr,
 set pkr @ 5152', swabbed
 well, kicked to flow 47 BOPD
 350 MCFGPD & 540 BWPD
 on 24 hr test 8-5-96,
 FTP 120 psi on 1" choke

7-7/8" Hole TD 6000' @ 6:00 AM 7-11-96.

Ran OH logs DLL, SGR, MSFL, GR, SPD, CNS

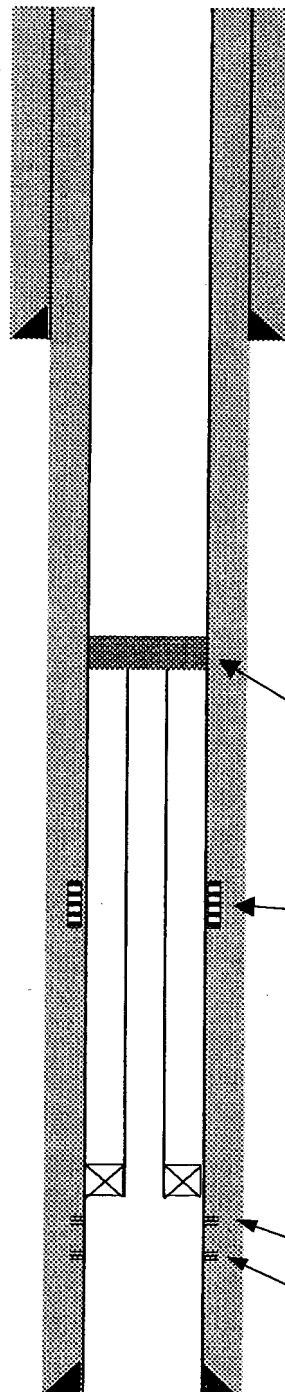
Ran 5-1/2" 14# & 15.5# J55 LT&C csg, set @
 5993'. DV Tool @ 4465' Cmt 1st stage w/
 340 sx, circ 109 sx. Cmt 2nd stage w/1230 sx, circ.

Casing collapsed, freepoint and cut tbg @ 3505', POH.
 EOT @ 5195', TA @ 5147
 Milled to 3549', getting formation returns.
 Approximately 51 jts left in hole

DV Tool @ 4465'

Perf'd L Blinebry selectively 5582'-5721'
 w/30 holes. Acidized w/6000 gals 15% NEFE w/
 balls. Frac'd L Blinebry w/Delta Frac 25 @ 46 BPM
 screened out on 8 ppg stage, got 7ppg stage in
 & 62,000# 16/30 sand in formation, left 28,000#
 sand in csg, CO sand w/tbg to PBTD of 5930'

Upper Blinebry perfs 5251'-5423'
 Lower Blinebry perfs 5582'-5721'



PBTD 5930'
 TD 6000'