

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Form approved.
Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

LEASE DESIGNATION AND SERIAL NO.
LC 031670B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SEMU Burger B, Well #125

9. API NO.
30 025 34126 SL

10. FIELD AND POOL, OR WILDCAT
Warren Gas Tubb

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec 18, T20S, R38E

12. COUNTY OR
PARISH

13. STATE

Lea

NM

1 a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

1b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-
en ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 10' FSL & 190' FWL, Unit Letter M

At top prod. interval reported below "

At total depth "

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

9-8-97

16. Date T.D. Reached

17. DATE COMP (Ready to prod)

recomple: 8-18-00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7000'

21. PLUG, BACK T.D., MD & TVD

6650'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Tubb @ 6416-6502'

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"		1250'	12 1/4"	565 sx CI C	none
5 1/2"		7000'	7 7/8"	1290 sx CI C	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2 3/8"	6325'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Tubb w/2 SPF @ 6416-28', 6454-62', 6477-83', 6490-6502'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL MD	AMT. AND KIND OF MATERIAL USED
6416-6502'	2000 gals 15% NEFE HCL w/ ball sealers
	62,300 gals Spectra G & 96,040# 16/30 sand,
	80,340# Super LC

33.*

PRODUCTION

DATE FIRST PRODUCTION 8-22-00		PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump) Flowing				WELL STATU (Producing or shut-in) Prod	
DATE OF TEST 8-25-00	HOURS TESTED 24	CHOKE SIZE 50/64"	PROD'N. FOR OIL-- BBL. TEST PERIOD 1		GAS--MCF. 220	WATER -- BBL. 4	GAS-OIL RATIO 220,000
FLOW. TUBING PRESS. 60	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-- BBL.		GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

TEST WITNESSED BY

Sales: 11-13-00

35. LIST OF ATTACHMENTS

C-104 (Note: Well tested in August then shut-in for running line/meter, well to be put on week of 11-13-00.)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 11-8-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.