

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 915-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2150' FSL & 330' FWL, Section 19, T22S, R32E L

5. Lease Designation and Serial No.

NM-90587

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Livingston Ridge 19 Fed #3

9. API Well No.

30-025-36029

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

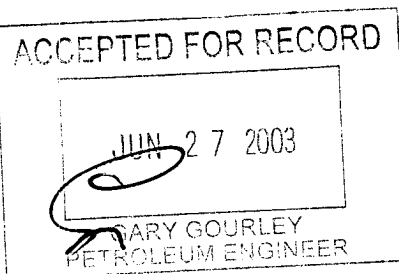
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Patterson #54. Spud well @ 07:15 hrs 06/14/03. Drld 17-1/2" hole to 805'. TD reached @ 10:30 hrs 06/15/03. Ran 18 jts 13-3/8" 48# H-40 ST&C csg. Cmt'd w/ 740 sks 65:35 POZ "C" @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 350 sks to surface. Plug down @ 17:45 hrs 06/15/03. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Sembar

Title Sr. Operation Tech

Date 06/18/03

(This space for Federal or State office use)

PETROLEUM ENGINEER

Approved by [Signature]
Conditions of approval, if any:

Title

Date JUL 10 2003