

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06687
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	C.L. HARDY
8. Well No.	5
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3501' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3501' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD PERFS, ACIDIZE, SCALE SQUEEZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-21-05: MIRU. REL TAC. TIH W/BIT & TBG.
11-22-05: TIH W/160 JTS WS TBG TO 5032. NO FILL.
11-23-05: PERF 3748-54, 3873-79, 3883-88, 3897-3907, 3914-22, 3926-30, 3934-38, & 3942-48. TIH W/TBG.
11-28-05: TIH W/PPI TOOLS. PUH. MARK SETTINGS FOR PPI. SET PKRS.
11-29-05: ACIDIZE PERFS 3688-3948 W/6300 GALS 15% HCL. REL PKR. PUH SET PKR @ 3678. SN @ 3654. RU SWAB.
11-30-05: SWABBING.
12-01-05: FLOW WELL TO TANKS 30 PSI. PUMP 50 BBLS 8.6 CONTAINING 110 GALS RE-4777 SCALE INHIB FOLLOWED BY 200 BBLS FLUSH 3 1/2 BPM TO 100 PSI. REL PKR. TIH W/40 JTS 2 7/8" KILL STRING.
12-02-05: TIH W/TBG, PERF SUB, SN, TAC.
12-03-03: TIH W/STRAINER, RHBC, K-BARS, & RODS. LOAD TEST WELL. GOOD PUMP ACTION. HANG ON. RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 12/7/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE

JAN 06 2006