Suite Lease - copies					State of New Mexico						Form C-105					
Fee Lease - 5 copies				Ener	gy, N	linerals and Na	tural	Resc	urces	L				Re	evised June 10, 2003	
District I 1625 N. French Dr., Hobbs, NM 88240									1	WELL API NO.						
District II Oil Conservation Division											30-025-37520					
District III 1220 South St. Francis Dr.									1	5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd., Aztec, NM 87410						**			1	14	STATE FEE					
District IV Santa Fe, NM 8/505										7	State Oil & Gas Lease No.					
1220 S. St. Francis Dr					451.5	TION DEBOS) T A I	100	00		<i>l</i>					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
la. Type of Well:	, _	CACAME	· -	DDV	⋈	OTHER.					7. Lease Nar	me or	Unit Agre	ement Na	ame	
OIL WELL GAS WELL DRY OTHER									-	Fort						
b. Type of Compl		_	_								FULL					
NEW 🛛 W		□ DEEP				DIFF. RESVR. 🔲 OTHI	ED									
WELL O	VER			BACK		KESVR. U OTH	ek				8. Well No.					
NorthStar O		ing Com	nanv								1					
		ing com									-	or W	/ildant			
3. Address of Opera P.O. Box 107		Kidland 1	Coves 7	0702 7	700						9. Pool name or Wildcat Denton; Wolfcamp, East 17300					
	/UO, N	muianu,	LEXAS /:	7/02-7	700						Deniton, v	77 011	camp, E	431 17		
4. Well Location																
Unit Letter	G	. 21	AA Fee	et From '	The	North	ī	I ine ar	nd -24	500	1	Feet I	From The	1	EastLine	
Oint Letter	G_	·	.00 1 CC	a rioin	1110	1401 (11		Line ai	2 .				10111 1110_			
Section	8			nship	158		ge				1PM		Lea		County	
10. Date Spudded	11. D	ate T.D. Rea	ched			pl. (Ready to Prod.)					RKB, RT, G	iR, et	c.)		Casinghead	
11/01/2005		2/05/2005		12	/08/2	005 (P&A)			766' GF						6' GR	
15. Total Depth		16. Plug Ba	ack T.D.	1	17. If N	Jultiple Compl. How	Many		18. Interva		Rotary Too			Cable T		
9615'		9615'				nes?			Drilled By		0' - 9615			None		
19. Producing Inter		of this comp	letion - To	p, Botto	m, Nai	ne						20.		tional Su	ırvey Made	
None - P&A											100 111 111	11.0	No			
21. Type Electric at											22. Was W	en C	orea			
CNL/DEN/I	IND/S	SONIC/M	L		~ . ~	DIC DECOD	- /-		. 11 .		No	11				
23.						ING RECOR				rıng						
CASING SIZE	3		HT LB./FT					HOLE SIZE			CEMENTING RECORD			A\	MOUNT PULLED	
13 3/8"			48#		430'		17 1/2"			360 sx Cl C			None			
8 5/8"			32#	#		4800'	11"			2060 sx Cl (CI C		None		
24.					LINI	ER RECORD				25.			BING RE			
SIZE	TOP		BOTT	МО		SACKS CEMENT	SCR	EEN		SIZ			DEPTH S	ET	PACKER SET	
None										N	one					
26. Perforation re	ecord (interval, size	, and numb	ber)			27.	ACII	, SHOT	, FR	ACTURE, C					
						DEPTH INTERVAL				,	AMOUNT AND KIND MATERIAL USED					
										-						
28						PRO	ODU	CTI	ON							
Date First Producti	on	₁	Productio	n Metho	od (Flo	wing, gas lift, pumpi				,}	Well Stat	tus (F	rod. or Shi	ut-in)		
Date First Floudeti	OII		Tioductio	MI IVICUIN	JG (1 10	ming, gas tijt, pamp	g 0.2	.c una	урс ритр	,	1		40	10		
Date of Test	Hom	rs Tested	Chok	e Size	1	Prod'n For	Oil -	- Bbl		Gas	- MCF		Water - B	pl.	Gas - Oil Ratio	
						Test Period				1		Ì				
Flow Tubing	Casi	ng Pressure	Calci	ulated 24		Oil - Bbl.	(Gas - I	ИСF	1	Water - Bbl.		Oil G	ravity - A	API - (Corr.)	
Press.		Ü	Hour	Rate			-									
29. Disposition of	Gas (So	old, used for	juel, v ente	d, etc.)									est Witnes:	sea By		
30. List Attachmer	nts															
Logs,					T - 21 -	ides of this form as		and 00	malata ta	160	bast of my	know	ladae an	Theliet		
31 .I hereby certi	fy tha	t the inform	iation sno	own on	ooin s	iaes oj inis jorm as	irue a	ina co	тріеге іс) ine	vesi oj niy i	<i>knon</i>	neuge um	i beilej		
	11.	ω			,	Dt4 4										
Signatura	1/1/1	HILL				Printed Name Mark A	. Phil	lnv		Titl	e Preside	ent		Date	12/21/2005	
Signature //	VV	47			1	MAIN MAIN	** T 1111	·PJ								
E-mail Addres	s mp	hilpy@no	rthstar	op.con	a											
													11			
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													NIC			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt_	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss_	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres4660'	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta 6425'	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison_	T					
T.Tubb 7580'	T. Delaware Sand	T.Todilto	T					
T. Drinkard7680'	T. Bone Springs	T. Entrada	T					
T. Abo8240'_	T	T. Wingate	T					
T. Wolfcamp 9470'	Т.	T. Chinle	T.					
T. Penn	T.	T. Permian	T					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					

			SANDS O	R ZONE:
No. 1, from	to			
•				
,		ORTANT WATER SANDS		
Include data on rate o	f water inflow and elevation to	which water rose in hole.		
		_		

No. 3. from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

	LITHOLOGI RECORD (Attach additional sheet if necessary)								
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
0	4000	4000	SURFACE ROCK & RED BED						
4000	4660	660	ANHYDRITE & SHALE						
4660	6425	1765	DOLOMITE						
6425	9470	3045	DOLOMITE & SHALE						
9470	9615	145	LIMESTONE						
								120108 F 803	